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FORM 17 REV 5/99

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Record intermediate casing test. Step 6. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10753 2. Name of Operator: OGIS OPERATING LLC 3. BLM Lease No.: 4. API Number: 05-071-08217-00 5. Multiple completion? Yes No 6. Well Name: Golden Eagle Number: 19-15 7. Location (Ctr, Sec, Twp, Rng, Meridian): SW1SE-19-33S-67W 8. County: Gas Auditor 9. Field Name: Purgatoire River 10. Minerals: Fee State Federal Indian 11. Date of Test: 4-29-22 12. Well Status: Flowing Shut In Gas Lift Pumping Injection Cased/Interrmitter Plunger Lift 13. Number of Casing Strings: Two Three Liner?

STEP 1: EXISTING PRESSURES 14. Record all pressures as found Tubing: 20 Prod. Casing: 3 Intermediate Csg: Surface Casing: 15. STEP 2: See instructions above.

STEP 3: BRADENHEAD TEST 16. Buried valve? Yes No Confirmed open? Yes No 17. With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas BRADENHEAD SAMPLE TAKEN? Yes No Gas Liquid Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black Other: (describe) N/A Sample cylinder number: N/A

STEP 4: INTERMEDIATE CASING TEST 17. Buried valve? Yes No Confirmed open? Yes No 18. With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor; H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas INTERMEDIATE SAMPLE TAKEN? Yes No Gas Liquid Character of Intermediate fluid: Clear Fresh Sulfur Salty Black Other: (describe) Sample cylinder number: 18. Comments: Note instantaneous Bradenhead PSIG at end of test: > -1 Note instantaneous Intermediate Casing PSIG at end of test: >

19. STEP 5: See instructions above. I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete. Test Performed by: William Conway Title: Rowstbord Phone: 719-497-0446 Signed: [Signature] Title: Date: 4-29-22 WITNESSED BY: Agency: