

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



**Document Number:**

**402959885**

**Receive Date:**

**04/08/2022**

**TRANSFER OF OPERATORSHIP**

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

**Type of Form 9, Transfer of Operatorship:** ☐ Intent ☒ Subsequent Intent # 402880078

**OPERATOR INFORMATION**

**SELLING OPERATOR INFORMATION**

OGCC Operator Number: 76840 Contact Name and Telephone:  
Name of Operator: SCHNEIDER ENERGY SERVICES INC Name: Jeff Schneider  
Address: P O BOX 889 Phone: (970) 867-9437  
City: FORT MORGAN State: CO Zip: 80701 Email: jeff@schneiderenergy.com

**BUYING OPERATOR INFORMATION**

OGCC Operator Number: 10547 Contact Name and Telephone:  
Name of Operator: HELENA RESOURCES INC Name: Theodore Pagano  
Address: 2960 SIMMS DR Phone: (970) 590-3944  
City: LAKEWOOD State: CO Zip: 80215 Email: tapagano@helena-resources.com

**TRANSFER INFO**

**Transfer Dates**

Form 9 Intent - Anticipated Date of Transfer: 12/01/2021  
Form 9 Subsequent - Effective Date of Transfer: s12/01/2021

**Confidentiality**

Transfer is Confidential: Yes

**Financial Assurance**

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0  
Form 9 Subsequent - The Buying Operator's Financial Assurance:

Surety ID	Bond Type	Amount
20150007	PLUGGING	60,000

**SUBSEQUENT LIABILITY**

**Rule 218.d.(1).D.i.**

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. ☒

**Rule 218.d.(1).D.ii.**

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. ☒

**Rule 218.d.(1).D.iii.**

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii. ☒

## **SUBMITTAL**

### **OPERATOR COMMENT AND SUBMITTAL**

All related field inspection corrective actions have been resolved by Schneider Energy Services, Inc.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jessica Donahue Email: jdonahue@ardorenvironmental.com

Signature: \_\_\_\_\_ Title: Compliance Specialist Date: 04/08/2022

**Wells & Facilities Transferred Summary**

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	320521	320521	RUBY 1	SWSE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		76840	SCHNEIDER ENERGY SERVICES INC					
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	001-09529	275616	320521	RUBY 2	SWSE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS	FEE	76840	SCHNEIDER ENERGY SERVICES INC					
3	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-	415301	415301	RUBY 1-2/DARLOW TANK LOCATION	SESE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		76840	SCHNEIDER ENERGY SERVICES INC					
4	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	466274	415301	RUBY 2	SESE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		76840	SCHNEIDER ENERGY SERVICES INC					
5	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	TANK BATTERY	-	481999	415301	RUBY TANK BATTERY	SESE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		76840	SCHNEIDER ENERGY SERVICES INC					

**Incidents Transferred Summary**

&lt; No row provided &gt;

**Related Wells & Facilities Not Transferred Summary**

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	001-09364	203804	320521	TUDEX RUBY S3	SWSE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	ADAMS	FEE	90615c	TUDEX PETROLEUM INC	90615	TUDEX PETROLEUM INC			
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	001-07938	202533	320521	MALLO 1	SWSE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	ADAMS	FEE	90615c	TUDEX PETROLEUM INC	90615	TUDEX PETROLEUM INC			
3	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	TANK BATTERY	-	415394	415301		SESE	12	1S	68W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	ADAMS		10474c	MENDELL FINISTERRE II LLC	10474	MENDELL FINISTERRE II LLC			

**Related Incidents Not Transferred Summary**

&lt; No row provided &gt;

**Wells & Facilities Proposed Not Transferred Summary**

&lt; No row provided &gt;

**Incidents Proposed Not Transferred Summary**

&lt; No row provided &gt;

## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
1310876	CORRESPONDENCE
1310877	OTHER
402959885	Form 09 SUBMITTED
402990704	EDD-S-RELATED-WELLS-FACILITIES-NOT-TRAN
403008810	FORM 9 SUBSEQUENT ATTESTATION
403008811	BUYER NOTIFIED LOCAL GOVT ATTESTATION
403033106	EDD-S-WELLS-FACILITIES-TRANSFERRED

Total Attach: 7 Files

**Condition of Approval**

**COA Type**

**Description**

0 COA	

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	Both Operators have resolved all issues. Form 9 approved.	04/29/2022
Financial Assurance	<p>I have reviewed the Form 9 for the above captioned transfer. There is one issue that will need to be addressed. The tank battery (Facility ID 415394, Location ID 415301) that is listed on the Wells and Facilities - Not Transferred list is at the end of the Off-Location Flowline and on one of the locations that is being transferred. If the tank battery will be operated by Helena Resources, then the tank battery will need to be transferred to Helena Resources. COGIS indicates that the current operator is Mendell Finisterre I LLC, Operator 10481. Finisterre's wells have all been plugged and abandoned at this location.</p> <p>Also noted were 9 incidents not accounted for. As explained to Jessica Donahue, FIRs with outstanding corrective actions that may or may not be resolved are transferable items that must be accounted for in the Form 9 in one or more of the following ways.</p> <p>1.If the compliance responsibility for such an FIR transfers to the buyer include that FIR on a Related Incidents Transferred list.</p> <p>2.If the compliance responsibility for such an FIR is retained by the seller include that FIR on a Related Incidents Not Transferred list and provide a Seller Retains Responsibility Attestation.</p> <p>If the parties perform the research and determine that all corrective actions for a particular FIR have been resolved, that FIR does not need to be listed on the Form 9 but will be subject to Rule 218.d(1)D.iii.</p> <p>Please reach out with any questions.</p>	04/08/2022

Total: 2 comment(s)