

**State of Colorado  
Oil and Gas Conservation Commission**

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DE	ET	OE	ES
Document Number: <u>402927727</u>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>46290</u>	Contact Name <u>Ray Gorka</u>
Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Phone: <u>(303) 8254822</u>
Address: <u>1675 BROADWAY, STE 2800</u>	Fax: ( )
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>rgorka@kpk.com</u>

**FORM 4 SUBMITTED FOR:**

Facility Type: WELL

API Number : 05-0050697000 ID Number: 204885

Name: SIERRA-MITCHELL Number: 32-7

Location QtrQtr: SWNE Section: 32 Township: 4S Range: 63W Meridian: 6

County: ARAPAHOE Field Name: BOMBING RANGE

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

Location ID	Location Name and Number
320773	SIERRA-MITCHELL-64S63W 32SWNE

OGDP(s)

No OGDP

**WELL LOCATION CHANGE OR AS-BUILT GPS REPORT**

Change of Location for Well \*     As-Built GPS Location Report     As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

**SURFACE LOCATION GPS DATA**      Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_

Well Ground Elevation: \_\_\_\_\_ feet (Required for change of Surface Location.)

**WELL LOCATION CHANGE**

Well plan is: \_\_\_\_\_ (Vertical, Directional, Horizontal)

			FNL/FSL		FEL/FWL	
Change of <b>Surface</b> Footage <b>From</b> :	1940	FNL	1875	FEL		
Change of <b>Surface</b> Footage <b>To</b> :						
Current <b>Surface</b> Location <b>From</b>	QtrQtr <u>SWNE</u>	Sec <u>32</u>	Twp <u>4S</u>	Range <u>63W</u>	Meridian <u>6</u>	
New <b>Surface</b> Location <b>To</b>	QtrQtr	Sec	Twp	Range	Meridian	
Change of <b>Top of Productive Zone</b> Footage <b>From</b> :						
Change of <b>Top of Productive Zone</b> Footage <b>To</b> :						**
Current <b>Top of Productive Zone</b> Location		Sec	Twp	Range		
New <b>Top of Productive Zone</b> Location		Sec	Twp	Range		

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

\*\*

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

\*\*

Current **Bottomhole** Location

Sec

Twp

Range

\*\* attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

### SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

- Building: \_\_\_\_\_ Feet
- Building Unit: \_\_\_\_\_ Feet
- Public Road: \_\_\_\_\_ Feet
- Above Ground Utility: \_\_\_\_\_ Feet
- Railroad: \_\_\_\_\_ Feet
- Property Line: \_\_\_\_\_ Feet

#### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

### SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? \_\_\_\_\_

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: \_\_\_\_\_ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: \_\_\_\_\_ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

### Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. \_\_\_\_\_

### LOCATION CHANGE COMMENTS

### CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration	Add	Modify	No Change	Delete
J SAND	JSND	0	80	E2NE			X	



Comments:

[Empty box for comments]

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below, as required by Rule 434.b.(3).

Date well temporarily abandoned \_\_\_\_\_  
Has Production Equipment been removed from site? \_\_\_\_\_  
Mechanical Integrity Test (MIT) required. Date of last MIT \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT/REQUEST FOR APPROVAL      Approximate Start Date 01/14/2022

SUBSEQUENT REPORT      Date of Activity \_\_\_\_\_

<input type="checkbox"/> Bradenhead Plan	<input checked="" type="checkbox"/> Venting or Flaring (Rule 903)	<input type="checkbox"/> E&P Waste Mangement
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change		
<input type="checkbox"/> Underground Injection Control		
<input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)		
<input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)		
<input type="checkbox"/> Other		

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_  
(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)  
(No Well Provided)

**COMMENTS:**

This location was connected to a gathering system that was permanently abandoned by the third-party gathering company.

**GAS CAPTURE**

**VENTING AND FLARING:**

Operation type: Flaring      Operational phase requiring venting/flaring: Production  
Reason for venting/flaring: Gathering Line Not Accessible  
Describe Other reason for venting/flaring:

The SIERRA-MITCHELL 32-7 location is neither venting nor flaring gas, all gas is used on site and any residual gas is routed to an approved combustion device after separation.

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

This location was connected to a gathering system that was permanently abandoned by the third-party gathering company. KP KAUFFMAN COMPANY INC is first utilizing the produced natural gas to run production equipment onsite. Natural gas

production is minimal.  
KP KAUFFMAN COMPANY INC., SIERRA-MITCHELL 32-7's produced gas is processed through an adequately sized separator, combustion of tank vapor after adequate separation is authorized by CDPHE-APCD.  
This location has an APEN with CDPHE, AIRS ID 005-1535.

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

The SIERRA-MITCHELL 32-7 produces insufficient saleable quantity or quality gas to make such a long lateral pipeline to connect to a gas gathering system feasible or practicable. The nearest gas gathering line is approximately 1.1 miles away. Natural gas is utilized onsite to run production equipment. It is not vented.

Total volume of gas vented or flared: 0 mcf  estimated  measured

Total duration of emission event: 24 hours  consecutive  cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: \_\_\_\_\_

#### GAS CAPTURE PLAN

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

For the reasons stated above, connection to a gathering line is not feasible. The minimal natural gas produced is beneficially used onsite to run production equipment.

A Gas Capture Plan that meets the requirements of Rule 903.e is attached.

#### CASING PROGRAM

(No Casing Provided)

#### POTENTIAL FLOW AND CONFINING FORMATIONS

#### H2S REPORTING

Intentional release of H2S gas due to Upset Condition or malfunction.

Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty text box for comments]

OIL & GAS LOCATION UPDATES

OGDP ID \_\_\_\_\_ OGDP Name \_\_\_\_\_

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

- Wells \_\_\_\_\_ Oil Tanks \_\_\_\_\_ Condensate Tanks \_\_\_\_\_ Water Tanks \_\_\_\_\_ Buried Produced Water Vaults \_\_\_\_\_
- Drilling Pits \_\_\_\_\_ Production Pits \_\_\_\_\_ Special Purpose Pits \_\_\_\_\_ Multi-Well Pits \_\_\_\_\_ Modular Large Volume Tank \_\_\_\_\_
- Pump Jacks \_\_\_\_\_ Separators \_\_\_\_\_ Injection Pumps \_\_\_\_\_ Heater-Treaters \_\_\_\_\_ Gas Compressors \_\_\_\_\_
- Gas or Diesel Motors \_\_\_\_\_ Electric Motors \_\_\_\_\_ Electric Generators \_\_\_\_\_ Fuel Tanks \_\_\_\_\_ LACT Unit \_\_\_\_\_
- Dehydrator Units \_\_\_\_\_ Vapor Recovery Unit \_\_\_\_\_ VOC Combustor \_\_\_\_\_ Flare \_\_\_\_\_ Enclosed Combustion Devices \_\_\_\_\_
- Meter/Sales Building \_\_\_\_\_ Pigging Station \_\_\_\_\_ Vapor Recovery Towers \_\_\_\_\_

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

[Empty text box for location changes]

POTENTIAL OGDP UPDATES

PROPOSED CHANGES TO AN APPROVED OGDP

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDP:

- Add Oil and Gas Location(s)  Add Drilling and Spacing Unit(s)
- Amend Oil and Gas Location(s)  Amend Drilling and Spacing Unit(s)
- Remove Oil and Gas Location(s)  Remove Drilling and Spacing Unit(s)
- Oil and Gas Location attachment or plan updates  Amend the lands subject to the OGDP
- Other

Provide a detailed description of the changes being proposed for this OGDP. Attach supporting documentation such as maps if necessary.

[Empty text box for proposed changes description]

**Best Management Practices**

**No BMP/COA Type**

**Description**

<b>No BMP/COA Type</b>	<b>Description</b>

Operator Comments:

The Sierra Mitchell wells are all drilled in the same field and formation and are located within 1 mile of each other. Attached is a representative gas sample for the wells.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ray Gorka  
Title: Dir. Enviro. Compl. Email: rgorka@kpk.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This form is being returned to draft for the addition of the new Gas Capture tab. For Rule 903, operator must check the "Venting or Flaring (Rule 903)" box on the Engineering/Environmental tab to activate the Gas Capture tab. To submit a Gas Capture Plan, check the box at the bottom of the Gas Capture tab "A Gas Capture Plan that meets the requirements of Rule 903.e is attached", and attach the Plan to the Form 4. Do not check the "Documents Submitted" box on the OTHER tab to submit a GC Plan.	02/25/2022

Total: 1 comment(s)

**Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
402927734	GAS ANALYSIS REPORT
403031691	GAS CAPTURE PLAN

Total Attach: 2 Files