

FORM  
5Rev  
12/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403032393

Date Received:

04/29/2022

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 47120

Contact Name: TONI NEWVILLE

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 9296987

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: toni\_newville@oxy.com

API Number 05-123-51659-00

County: WELD

Well Name: DB FARMS

Well Number: 12-1HZ

Location: QtrQtr: SENE Section: 12 Township: 3N Range: 67W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2174 feet Direction: FNL Distance: 279 feet Direction: FEL

As Drilled Latitude: 40.240278 As Drilled Longitude: -104.830866

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 04/06/2022

\*\* If directional footage at Top of Prod. Zone Dist: 1799 feet Direction: FNL Dist: 278 feet Direction: FEL  
Sec: 12 Twp: 3N Rng: 67W\*\* If directional footage at Bottom Hole Dist: 1799 feet Direction: FNL Dist: 278 feet Direction: FEL  
Sec: 12 Twp: 3N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/15/2022 Date TD: 04/15/2022 Date Casing Set or D&amp;A: 04/16/2022

Rig Release Date: 04/16/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1913 TVD\*\* 1856 Plug Back Total Depth MD 1861 TVD\*\* 1809

Elevations GR 4793 KB 5 Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

CBL prior to top-job  
CBL after top-job

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 300 Fresh Water (bbls): 397

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	13+1/2	9+5/8	L-80	36	0	1903	855	1913	920	CBL

Bradenhead Pressure Action Threshold 571 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/26/2022

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
1 INCH	SURF	880	456	0	880

Details of work:

TIH with 1.25" pipe into the annulus between the conductor/OH and 9 5/8" surface casing to 880'  
TOC tagged @ 880'  
Pumped 456 sx cement to surface @ 1.5 bbls/min. 15 bbls returned to surface.

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Well to be P&Aed. Did not have returns to surface on surface casing primary cement job. After top-job cement pumped, cement column deemed to be not continuous.

P&A documents attached with description of "other".

Remaining P&A work:

72 sacks cement inside casing 1851' to 1901'

40 sacks cement from 500' to 400'

20 sacks cement 55' to surface

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Toni Newville

Title: Regulatory

Date: 4/29/2022

Email: toni\_newville@oxy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403032739	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032740	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032742	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032744	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403032807	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032825	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032829	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
403032393	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032418	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032422	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032423	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032424	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032428	LAS-CBL 2ND RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032431	PDF-CBL 2ND RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403032803	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Provide electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.	04/29/2022
Engineer	Well to be plugged and abandoned: 72 sacks cement inside casing 1901' to 1851' 40 sacks cement from 500' to 400' (confirm with tag) 20 sacks cement 55' to surface	04/29/2022
Engineer	Updated cement intervals based on CBL submitted.	04/29/2022
Engineer	Emailed operator regarding isolation between Fox Hills and Upper Pierre. Proposed 40 sacks from 500'-400'. Feedback received 29-Apr. Operator agreed, updated comments as per email.	04/29/2022
Permit	Removed related Form 2; Form 2s should not be related for a Form 5. Permitting review complete.	04/29/2022

Total: 5 comment(s)