

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403031950

Date Received:

04/28/2022

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

482070

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

|  |                           |   |
|--|---------------------------|---|
| Name of Operator: <u>EXTRACTION OIL &amp; GAS INC</u>  | Operator No: <u>10459</u> | <b>Phone Numbers</b>                      |
| Address: <u>370 17TH STREET SUITE 5200</u>             |                           | Phone: <u>(720) 925-1820</u>              |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> |                           | Mobile: <u>( )</u>                        |
| Contact Person: <u>Schuyler Hamilton</u>               |                           | Email: <u>shamilton@civiresources.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 403025207

Initial Report Date: 04/22/2022 Date of Discovery: 04/22/2022 Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR SENE SEC 8 TWP 6N RNG 65W MERIDIAN 6

Latitude: 40.503560 Longitude: -104.687816

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

**Reference Location:**

Facility Type: TANK BATTERY  Facility/Location ID No 443758

Spill/Release Point Name: Janssen Spill  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: 60, Clear

Surface Owner: FEE Other(Specify): Private Landowner

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During routine maintenance operations on facility compressor, blowdown on compressor released approximately 15 gallons of fluid. Due to high winds in the area, a hydrocarbon mist left the northwestern portion of the pad.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

| Date      | Agency/Party | Contact | Phone | Response                                |
|-----------|--------------|---------|-------|---|
| 4/22/2022 | Landowner    |         | -     | Pending - Unable to immediately contact |
| 4/22/2022 | Weld County  |         | -     | E-Notice                                |

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_  
Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_  
Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
Was there damage during excavation? \_\_\_\_\_  
Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

|     |  |
|-----|--|
| No  | Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.                                      |
| Yes | Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. |
|     | <input checked="" type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way  |
| No  | Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.   |
| No  | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.  |

### SPILL/RELEASE DETAIL REPORTS

|  |   |  |   |
|--|---|--|---|
| #1   | Supplemental Report Date: <u>04/28/2022</u> |  |   |
| <b>FLUIDS</b>  | BBL's SPILLED                               | BBL's RECOVERED                                      | Unknown   |
| OIL  | <u>0</u>                                    | <u>0</u>   | <input type="checkbox"/>                                    |
| CONDENSATE   | <u>1</u>                                    | <u>0</u>   | <input type="checkbox"/>                                    |
| PRODUCED WATER   | <u>0</u>                                    | <u>0</u>   | <input type="checkbox"/>                                    |
| DRILLING FLUID   | <u>0</u>                                    | <u>0</u>   | <input type="checkbox"/>                                    |
| FLOW BACK FLUID  | <u>0</u>                                    | <u>0</u>   | <input type="checkbox"/>                                    |
| OTHER E&P WASTE  | <u>0</u>                                    | <u>0</u>   | <input type="checkbox"/>                                    |
| specify: _____   |   |  |   |
| Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>  |   |  |   |
| <i>Secondary containment, including walls &amp; floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>   |   |  |   |
| <b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>  |   |  |   |
| Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature   |   |  |   |
| Surface Area Impacted: Length of Impact (feet): <u>185</u>   |   | Width of Impact (feet): <u>20</u>                    |   |
| Depth of Impact (feet BGS): _____  |   | Depth of Impact (inches BGS): _____                  |   |
| How was extent determined?   |   |  |   |
| The extent of the release was determined through visual delineation and will be confirmed with laboratory analysis   |   |  |   |
| Soil/Geology Description:  |   |  |   |
| Otero Sandy loam, 3-5% slopes. SM - silty SAND   |   |  |   |
| Depth to Groundwater (feet BGS) <u>20</u>  |   | Number Water Wells within 1/2 mile radius: <u>12</u> |   |
| If less than 1 mile, distance in feet to nearest   |   | Water Well <u>509</u> None <input type="checkbox"/>  | Surface Water <u>665</u> None <input type="checkbox"/>      |
|  |   | Wetlands <u>655</u> None <input type="checkbox"/>    | Springs _____ None <input checked="" type="checkbox"/>      |
|  |   | Livestock <u>2268</u> None <input type="checkbox"/>  | Occupied Building <u>2275</u> None <input type="checkbox"/> |
| Additional Spill Details Not Provided Above:   |   |  |   |
| During routine maintenance operations on facility compressor, the blowdown on the compressor released approximately 15 gallons of fluid. Due to high winds in the area, a hydrocarbon mist left the northwestern portion of the pad. Petroleum hydrocarbons were observed on the fencing surrounding the pad. Subsequent visual delineation suggests the mist did not leave the pad. Confirmation samples will be collected in compliance with COGCC Table 915-1 regulatory limits for TPH (C6-C36), Table 915-1 organics in soil, inorganics, and a waste characterization sample for metals will be submitted. Background samples for inorganics and/or metals of concern will be collected and submitted, as needed. Based on the surficial nature and quantity of released fluid, Extraction requests COGCC Table 915 -1 residential soil screening levels for confirmation laboratory compliance with the remediation. Clean-up documentation and analytical results will be provided on a supplemental report. |   |  |   |

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
    - Horizontal and Vertical extents of impacts have been delineated.
    - Documentation of compliance with Table 915-1 is attached.
    - All E&P Waste has been properly treated or disposed.
  - Work proceeding under an approved Form 27 (Rule 912.c).  
Form 27 Remediation Project No: \_\_\_\_\_
  - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

|  |
|--|
|  |
|--|

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Andrew Newberry  
Title: Environmental Consultant Date: 04/28/2022 Email: anewberry@eagle-enviro.com

### Condition of Approval

#### COA Type

#### Description

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| 0 COA           |                    |

### Attachment List

#### Att Doc Num

#### Name

|           |                                    |
|-----------|------------------------------------|
| 403031950 | SPILL/RELEASE REPORT(SUPPLEMENTAL) |
| 403031990 | AERIAL IMAGE                       |
| 403031991 | PHOTO DOCUMENTATION                |
| 403031992 | TOPOGRAPHIC MAP                    |
| 403033126 | FORM 19 SUBMITTED                  |

Total Attach: 5 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)