

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

04/22/2021

Document Number:

402542762

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner
Company Name: MAGPIE OPERATING INC Phone: (970) 6696308
Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION
Facility ID: Transfer System Name: Little Beaver Injection Action Type: Registration
Estimated Daily Transfer Volume: 500 barrels Financial Assurance Rule 712 Facility Surety ID: 20210023

PRODUCED WATER TRANSFER SYSTEM REGISTRATION
Planned Construction Date: 11/01/2020
A representative legal location and associated latitude and longitude near the center of the transfer system.
County: WASHINGTON
Qtr Qtr: NWNW Section: 5 Township: 2S Range: 56W Meridian: 6
Latitude: 39.912089 Longitude: -103.686125
GPS Quality Value: 3.4 Type of GPS Quality Value: PDOP Measurement Date: 11/13/2020

PRODUCED WATER TRANSFER LINE AS-BUILT

Date Produced Water Transfer Line was Placed into Service:

Pipe Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 3.000 Wall Thickness: Weight (lb/ft): Grade:
Coating: Pipe Material: Native Materials Burial Depth:
Max Anticipated Operating PSI: 200 Testing Pressure: Test Date:

Description of Corrosion Protection:

Upgrade and usage of poly/plastic flowlines.

Description of Integrity Management Program:

Periodic pressure testing.
Routine visual inspection.
When returning any well to service, the entire system will be pressure tested.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

OPERATOR COMMENTS AND SUBMITTAL

Comments Shapefile upload.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/22/2021 Email: ross.magpieoil@gmail.com

Print Name: Ross Warner Title: Compliance

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402542766	PRODUCED WATER TRANSFER SYSTEM GEODATABASE SHP
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)