

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/28/2021

Document Number:

402704001

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 52530 Contact Person: Ross Warner
Company Name: MAGPIE OPERATING INC Phone: (970) 669-6308
Address: 2707 SOUTH COUNTY RD 11 Email: ross.magpieoil@gmail.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479754 Flowline System Name: Magpie Loveland Field

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LARIMER
Qtr Qtr: SESE Section: 30 Township: 5N Range: 68W Meridian: 6
Latitude: 40.365608 Longitude: -105.042487
GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Measurement Date: 07/21/2009

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/30/2020
Pipe Material: HDPE Bedding Material: Native Materials
Max outer Diameter (inches): 3.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 120 Testing Pressure: 200 Test Date: 01/01/2020

Description of Corrosion Protection:

HDPE plastic lines are tested and replaced as necessary.

Description of Integrity Management Program:

Flowlines are tested no less than once per calendar year.
Any change or maintenance to the producing well will have an accompanied pressure test.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Not applicable.

FLOWLINE SYSTEM REALIGNMENT

Date: 05/05/2021

Description of Realignment:

This Form 44 is being submitted to update segments of the system that have been shut-in due to the well's production status. In accordance with Rule 1102.0.(2).A., flowlines listed as InActive in the attached GIS file have had OOSLAT applied.

This is also the pre-abandonment notice for the Tucker, Mehaffey, Hein Hart, Hale 1X, and Bader Collins 2 segments of the system. They will be abandoned in 30 days.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/28/2021 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402704013

FLOWLINE SYSTEM GIS SHP

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)