FORM 6 Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 403030052

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700 Contact Name: HAYES THIBODEAUX

Name of Operator: CHEVRON USA INC Phone: (281) 726-9683

Address: 760 HORIZON DRIVE STE 401 Fax:

City: GRAND JUNCTION State: CO Zip: 81506 Email: HAYES.THIBODEAUX@CHEVRON.COM

For "Intent" 24 hour notice required, COGCC contact: Name: Ramsey, Scott Tel: (970) 623-9782 Email: scott.ramsey@state.co.us

Type of Well Abandonment Report: [X] Notice of Intent to Abandon [ ] Subsequent Report of Abandonment

API Number 05-103-09127-00

Well Name: WILSON CREEK Well Number: 66

Location: QtrQtr: SWNE Section: 34 Township: 3N Range: 94W Meridian: 6

County: RIO BLANCO Federal, Indian or State Lease Number: 48245

Field Name: WILSON CREEK Field Number: 93352

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.189189 Longitude: -107.930084

GPS Data: GPS Quality Value: 3.8 Type of GPS Quality Value: Date of Measurement: 12/03/2008

Reason for Abandonment: [ ] Dry [X] Production Sub-economic [ ] Mechanical Problems

[ ] Other

Casing to be pulled: [ ] Yes [X] No Estimated Depth:

Fish in Hole: [ ] Yes [X] No If yes, explain details below

Wellbore has Uncemented Casing leaks: [ ] Yes [X] No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MINTURN	9804	10638			
MAROON	8612	9142	03/13/1985	SQUEEZED	
WEBER	8371	8574	03/13/1985	SQUEEZED	
BENTON	12081	12101		B PLUG CEMENT TOP	12050

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	S-95	36	0	5900	2420	5900	0	VISU
1ST	8+3/4	7	N-80	26	0	8678	775	8678	2750	CALC
1ST LINER	6+1/8	5	N-80	18	8594	12968	555	12968	8594	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 10025 with 48 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 197 sks cmt from 9192 ft. to 8320 ft. Plug Type: CASING Plug Tagged: ☐

Set 32 sks cmt from 6920 ft. to 6820 ft. Plug Type: CASING Plug Tagged: ☐

Set 200 sks cmt from 6400 ft. to 5750 ft. Plug Type: CASING Plug Tagged: ☐

Set 27 sks cmt from 4180 ft. to 4080 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1250 ft. with 187 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 250 ft. with 85 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Additional cement pumped to cover previously squeezed perforations.
Surface plug will consist of perforations at 250' and circulating 85 sacks Class G cement to surface inside and out of 7".
Provided well records show Belden formation completed and plugged perforations from 12081' - 12,101', but unable to select Belden formation from library.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HAYES THIBODEAUX

Title: ENGINEER Date: _____ Email: HAYES.THIBODEAUX@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: _____

COA Type	Description

Attachment List

Att Doc Num	Name
403030060	WELLBORE DIAGRAM
403030063	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)