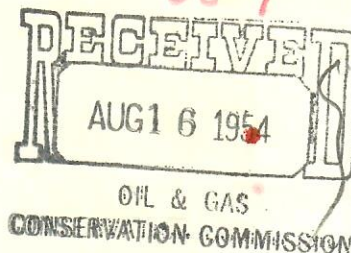


COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)



00238340

Locate Well Correctly

9-N		6	
		0	

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____
Completion Report _____ **XXX**

Notice to do work ☐
 Report of work done ☒

Land: Fee and Patented ☒
 State _____

Lease No. 52-W

Colorado
 State

Logan
 County

Bobcat
 Field

1 (Well No.) W. E. Dickinson, Jr. (Lease) NE SW (1/4 Sec.) 6 (Sec.) 9-N (Twp.) 52-W (Range) _____ (Meridian)

The Well is located 330 Ft. (N) of Section Line and 330 Ft. (E) of East Line, NE/4 SW/4 of Sec. 6

The elevation above sea level is 4046 Ft. ALL MEASUREMENTS ARE SURFACE MEASUREMENTS

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 6-29-54 Commenced drilling with rotary tools at 9:00 P.M. Having drilled to 161', ran and cemented 8-5/8" OD casing at 157' with 125 sacks cement.
- 7-6-54 Cored 4642-4692, "D" Sand, recovered 46' - 13-1/2' reworked sand, 16-1/2' fine-grained sand, vertical fractures, no shows, 1' alternating sand and shale, 1' dark gray shale, 9' vertical fractured sand and 5' silty shale.
- 7-9-54 Cored 4752-4802, "J" Sand, recovered 50' - 29' sand & shale, 5' fine-grained vertically fractured sand, very light stain & 16' sand & shale.
- 7-10-54 DST "J" Sand w/straddle packer 4781-4789, 1/2" bottom choke, open 1 hour, recovered 15' mud. FP-0. SIP-15"-0.
- 7-12-54 Cored 5019-5034, Dakota, recovered 15' - 1' sand & shale, spotted stain & 14' very fine-grained sand, good stain & odor.
- 7-13-54 DST 5020-5034, Dakota, 1/2" bottom choke, open 2 hours, recovered 870' heavy black oil & 90' slightly oil cut muddy water. FP-0-325. SIP-20"-1240. Cored 5034-5049, Dakota, recovered 15' very fine-grained sand, top 3' bleeding oil.
- 7-14-54 DST 5034-5049, Dakota, 1/2" bottom choke, open 2 hours, recovered 20' heavy black oil, 90' oil cut mud & 1690' fresh water. FP-0-750. SIP-20"-1400. Ran electric log and microlog with depth 5064-TD.
- 7-15-54 Ran and cemented 5-1/2" OD casing at 5063' with 250 sacks cement.

(CONCLUDED ON REVERSE SIDE)

Approved: Aug 16/54Date August 11, 1954

Company Sinclair Oil & Gas Company
 Address P O Box 1809 c/o K E Thornton
Casper, Wyoming

By KE ThorntonTitle Division Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

- 7-18-54 Ran Gamma Ray Survey with depth 5040-PBTD. Jet perforated DAKOTA 5032-5034 with 7 holes. With retainer at 5019', unable to pump in at 4500 psi.
- 7-19-54 Drilled out retainer and cement.
- 7-20-54 Jet perforated DAKOTA 5020-5030 with 60 holes.
- 7-21-54 Swabbing for test.
- 7-22-54 COMPLETED. Swabbed 65 bbls 17.0 API corrected gravity oil 24 hours thru DAKOTA perforations 5020-5034.

3 COPIES WELL LOG ATTACHED

COPIES GAMMA RAY SURVEY TO FOLLOW

RECEIVED
JAN 20 1968

220

44

100-10000

2070200

CONFIDENTIAL