

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

APR 15 1976



00250460

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arthur Sindt

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

West Padroni - West

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 6-9N-52W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SE SW SE = 600' f/South & 1479' f/East lines Sec. 6

At proposed prod. zone

Approx same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

600' / Rule 318

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED, NW SW SE.
OR APPLIED FOR, ON THIS LEASE, FT.920' f/#3 in
1279' f/Well in

16. NO. OF ACRES IN LEASE

920

19. PROPOSED DEPTH

5200'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

No spacing

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

NW NW NE Sec. 7
(Surveyed)

Elev.:

4033.5' GL, Ungraded

22. APPROX. DATE WORK WILL START

When appl rec'd.

Est. 4/20/76

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	24#	300'	300 sx (Cmt to surface)
7-7/8"	5-1/2" OD	15.5#	T.D.	200 sx

Propose to drill well to depth sufficient to test the "O" Sand. Estimated tops: Carlile 4143', Greenhorn 4368', Graneros 4372', "D" 4606', "J" 4722', Skull Creek 4822', "M" 4942', "O" 4991'. 8-5/8" casing to be set at approx 300' & cmt'd to surface; drill 7-7/8" hole to T.D.; log well; if productive, set 5-1/2" casing w/sufficient cement to protect all zones; perforate indicated productive zone(s), test, treat if necessary, and complete.

BOP will be tested to 500# before drilling out of surface casing, and operational checks made daily and on trips.

0' - 300' Gel & lime as necessary to drill surface hole and set casing.
300' - 4600' Water w/ gel & chemical to maintain hole
4600' - T.D. Gel-Chem, low solids. 8.9-9#, 40-45 vis., 10cc or less water loss. Increase viscosity for testing & logging.

\$75.00 Permit Fee paid by Check No. 005595, dated 4-15-76.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

B. J. Sartin

TITLE Dist. Drlg. Supvr.

DATE 4/14/76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

M. Rogers

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

APR 19 1976

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 075 8596