

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY  
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COGCC  
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 709  
 2. Name of Operator: Advantage Resources, Inc.  
 3. Address: 1775 Sherman Street, Suite 1900  
 City: Denver State: CO Zip: 80203  
 4. Contact Name and Telephone  
Edward J. Ackman  
 No: 303 831-1912  
 Fax: 303 832-6048

Complete the Attachment Checklist

5. API Number: 075-09333 6. County: Logan  
 7. Well Name: Fluharty Well Number: #1  
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNWNE Section 6 T9N - R52W  
 Footage at Surface: 810' FNL, 2040' FEL 9. Was a directional survey run?  Y  N  
 If directional, footage at Top of Prod. Zone: \_\_\_\_\_  
 If directional, footage at Bottom Hole: \_\_\_\_\_  
 10. Field Name: West Padroni Field Number: 66800  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat	
Directional Survey	
Surface Equipment Diagram	<input checked="" type="checkbox"/>
Technical Information Page	<input checked="" type="checkbox"/>
Other	

12. Spud Date 10/28/02 13. Date TD 11/04/02 14. Date Completed or D&A 3/05/03  
 16. Total Depth MD 5150' TVD \_\_\_\_\_ 17. Plug Back Total MD \_\_\_\_\_ TVD \_\_\_\_\_  
 18. Was a Mud Log Run?  Yes  No  
 \*\* One copy of all electric and mud logs must be submitted. \*\*  
 19. Elevations GR 4051' KB 4061'  
 20. List Electric Logs Run: Dual Induction, Neutron/Density, Gamma Ray, Caliber & Microlog

15. Well Classification  
 Dry  Oil  Gas  
 Coalbed  
 Stratigraphic  Disposal  
 Enhanced Recovery  
 Gas Storage  Observation  
 Other: \_\_\_\_\_

21. CASING, LINER and CEMENT Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surf.	12 1/4	8 5/8	24	0'	398	280	Cement	Circulated	<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
Prod	7 7/8	5 1/2	14	0'	5148'	200	3740	5100	<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
Stage Cement										
Stage Cement										

22. FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Niobrara	3930		<input type="checkbox"/>	<input type="checkbox"/>	
Codell	4242				
Greenhorn	4415				
"D" Sand	4650		X		
"J" Sand	4772		X		
Scully Creek	4868				
"O" Sand	5040				
Total Depth (Log)	5146				
Total Depth (Drill)	5150				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Print Name: Edward J. Ackman  
 Signed: [Signature] Title: President Date: 3/13/03