

State of Colorado
Oil and Gas Conservation Commission

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FOR OGCC USE ONLY
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MAR 14 2003
OIL & GAS COMMISSION



COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

1. OGCC Operator Number: <u>709</u>	4. Contact Name and Telephone <u>Edward Ackman</u>	Wellbore diagram <input checked="" type="checkbox"/>	Site facility diagram <input checked="" type="checkbox"/>
2. Name of Operator: <u>Advantage Resources, Inc.</u>	No: <u>303 831-1912</u> Fax: <u>303 832-6048</u>		
3. Address: <u>1775 Sherman St, Ste 1900</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80203</u>			

5. API Number: <u>075-09333</u>	6. County: <u>Logan</u>
7. Well Name: <u>Fluharty</u>	Well Number: <u>#1</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNWNE Section 6, T9N - R52W</u>	

List in order of completion:

FORMATION: OSND Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 5038' Bottom: 5042' No. Holes: 16 Size: 1/4" Open Hole Completion (check if yes)

Formation Treatment Describe: Well swabbed 2 barrels per hour with no water

Test Information Date: 11/19/02 Hours: 5 Bbls Oil: 12.5 MCF Gas: 0 Bbls H₂O: 0

Production Test Method: Swab Casing Pressure: 0 Flowing Tubing Pressure: 0 Choke Size: 0

API Gravity Oil: 16 deg. Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition:

Calculated 24 Hr. Rate Bbls Oil: 62 MCF Gas: 0 Bbls H₂O: 0 GOR: 0

Production Method: Pump

Tubing Size: 2 7/8" Setting Depth: 5051' Packer Depth: None

Reason for Non-Production:

Abandonment of Zone Date: Squeezed: Y N Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION: OSND Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 4801' Bottom: 4806' No. Holes: 20 Size: 1/4" Open Hole Completion (check if yes)

Formation Treatment Describe: Pumped 50 BBL. of surfactant at 1400 PSI
Swab back and test. Swab 3 B.O.P.H

Test Information Date: 11/21/02 Hours: 9 Bbls Oil: 48 MCF Gas: 50 Bbls H₂O: .3

Production Test Method: Pump Casing Pressure: 150 PSI Flowing Tubing Pressure: 0 Choke Size: 0

API Gravity Oil: 37.4 deg Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition: Use on Location

Calculated 24 Hr. Rate Bbls Oil: 72 MCF Gas: 50 Bbls H₂O: 21 GOR: .7 cuft/BBL.

Production Method: Pump

Tubing Size: 2 7/8" Setting Depth: 5051' Packer Depth: None

Reason for Non-Production:

Abandonment of Zone Date: Squeezed: Y N Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Edward J. Ackman Signed: [Signature]
Title: President Date: 3/13/03

? OSND ✓
Skull CK

