

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2100



FOR OGCC USE ONLY

RECEIVED

MAR 14 2003

COMPLETED INTERVAL REPORT

01197201

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the
Attachment Checklist

Oper OGCC

1. OGCC Operator Number: 709

2. Name of Operator: Advantage Resources, Inc.

3. Address: 1775 Sherman St, Ste 1900

City: Denver State: CO Zip: 80203

4. Contact Name and Telephone

Edward Ackman

No: 303 831-1912

Fax: 303 832-6048

Wellbore diagram

X

Site facility diagram

X

5. API Number: 075-09333

6. County: Logan

7. Well Name: Fluharty

Well Number: #1

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNWNE Section 6, T9N - R52W

List in order of completion:

FORMATION:

Perforations Gross Interval: Top

☒ Producing☐ Abandoned☐ Shut-In☒ Commingled

Formation Treatment Describe:

Well swabbed 2 barrels per hour with no water

Test Information

Date: 11/19/02

Hours: 5

Bbls Oil: 12.5

MCF Gas: 0

Bbls H₂O: 0

Production Test Method:

Swab

Casing Pressure: 0

Flowing Tubing Pressure: 0

Choke Size: 0

API Gravity Oil:

16 deg.

☒ Oil☐ Condensate

BTU Gas:

☐ Wet☐ CO₂☐ Helium

Gas Disposition:

☐ Dry☐ Coal Gas☐ Other:

Calculated 24 Hr. Rate

Bbls Oil: 62

MCF Gas: 0

Bbls H₂O: 0

GOR: 0

Production Method: Pump

Tubing Size:

2 7/8"

Setting Depth:

5051'

Packer Depth:

None

Reason for Non-Production:

Abandonment of Zone

Date:

Squeezed:

☐ Y☐ N

Sacks Cement:

Bridge Plug Depth:

Sacks Cement on Top:

FORMATION:

Perforations Gross Interval: Top

☒ Producing☐ Abandoned☐ Shut-In☒ Commingled

Formation Treatment Describe:

Pumped 50 BBL. of surfactant at 1400 PSI

Swab back and test. Swab 3 B.O.P.H

Test Information

Date: 11/21/02

Hours: 9

Bbls Oil: 48

MCF Gas: 50

Bbls H₂O: .3

Production Test Method:

Pump

Casing Pressure: 150 PSI

Flowing Tubing Pressure: 0

Choke Size: 0

API Gravity Oil:

37.4 deg

☒ Oil☐ Condensate

BTU Gas:

☒ Wet☐ CO₂☐ Helium

Gas Disposition:

☐ Dry☐ Coal Gas☐ Other:

Calculated 24 Hr. Rate

Bbls Oil: 72

MCF Gas: 50

Bbls H₂O: 21

GOR: .7 cuft/BBL.

Production Method:

Pump

Tubing Size:

2 7/8"

Setting Depth:

5051'

Packer Depth:

None

Reason for Non-Production:

Abandonment of Zone

Date:

Squeezed:

☐ Y☐ N

Sacks Cement:

Bridge Plug Depth:

Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward J. Ackman

Signed:

Title: President

Date: 3/13/03