

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

APPLICATION FOR PERMIT TO:

- 1.
- ☐
- Drill,
- ☐
- Deepen,
- ☐
- Re-enter,
- ☒
- Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER: _____
SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐Refilling
Sidetrack

RECEIVED

OCT 15 2004

Plugging Bon

01268618

COGCC

Complete the

Attachment Checklist

OP OGCC

3. OGCC Operator Number: 10048	4. Name of Operator: Meritage Energy Partners, LLC	APD Orig & 1 Copy	
5. Address: 1600 Broadway, suite 1360		Form 2A	
City: Denver State: CO Zip: 80202		Well location plat	
6. Contact Name: Gerald Lucero Phone: 720-932-0220 Fax: 720-932-0224		Topo map	
7. Well Name: Fluaharty Well Number: #1		Mineral lease map	
8. Unit Name (if appl): Unit Number:		Surface agmt/Surety	
9. Proposed Total Depth: 5112' - Actual		30 Day notice letter	
WELL LOCATION INFORMATION		Deviated Drilling Plan	
10. QtrQtr: NWNE Sec: 6 Twp: 9N Rng: 52W Meridian: 6 PM		Exception Loc Request	
Footage from Exterior Section Lines:		Exception Loc Waivers	
At Surface: 810 FNL 2040 FEL		H2S Contingency Plan	
11. Field Name: West Padroni Field Number: 67000		Federal Drilling Permit	
12. Ground Elevation: 4070 13. County: Logan			
14. If well is: <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated), submit deviated drilling plan. Footage from Exterior Section Lines and Sec Twp Rng: At Top of Production Zone: At Bottom Hole:			
15. Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
16. Distance to the nearest building, public road, above ground utility or railroad: 800'			
17. Distance to Nearest Property Line: 800' 18. Distance to nearest well completed in the same formation: 530'			

19. LEASE, SPACING AND POOLING INFORMATION				
Objective Formation(s)	Formation Code	Spacing Order Number (s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-SND	J-SND	Order 7-2 - Cause 7		
D-SND	D-SND			
20. Mineral Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian Lease #				
21. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian				
22. Is the Surface Owner also the Mineral Owner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Surface Surety ID#				
If No: <input type="checkbox"/> Surface Owners Agreement Attached or <input type="checkbox"/> \$25,000 Blanket Surface Bond <input type="checkbox"/> \$2,000 Surface Bond <input type="checkbox"/> \$5,000 Surface Bond				
23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required): w/2 NE Sec 6 & NWSE Sec 6 - 9 N - 52W				
24. Distance to Nearest Lease Line: 850' 25. Total Acres in Lease: 120				

26. Is H2S anticipated? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, attach contingency plan.							
27. Will salt sections be encountered during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input type="checkbox"/> Yes <input type="checkbox"/> No							
29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> Yes <input type="checkbox"/> No If 27, 28 or 29 are "Yes" a pit permit may be required.							
30. Mud disposal: <input type="checkbox"/> Offsite <input type="checkbox"/> Onsite							
Method: <input type="checkbox"/> Land Farming <input type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input type="checkbox"/> Other: NA							
NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.							
String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4"	8 5/8"	20#	399'	280	399	surface
Long String		5 1/2"	15.5#	5149	200	5149	
Stage Tool							
31. BOP Equipment Type: <input type="checkbox"/> Annular Preventor <input type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input checked="" type="checkbox"/> None							
32. Comments This is a recomplete to open J-2 sand.							
33. Rule 306 Consultation has taken place or is not required. Provide supporting documentation if consultation has been waived or good faith effort did not result in consultation. I hereby certify that a complete permit package has been sent to the applicable county and all statements made in this form are, to the best of my knowledge, true, correct, and complete. Signed: Jason Petermen Print Name: Jason Petermen Title: Petroleum Engineer Date: 10/14/2004							

Based on the information provided herein, this application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

OGCC Approved: _____ Director of COGCC

Date: 11/15/04

Permit Number: 20042528

Expiration Date: 11/14/05

API NUMBER
05-075-09333-00

CONDITIONS OF APPROVAL, IF ANY: