



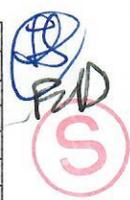
1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL OIL GAS COALBED OTHER: _____ SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling Sidetrack

3. OGCC Operator Number: 10048 4. Name of Operator: Meritage Energy Partners, LLC
5. Address: 1600 Broadway, suite 1360 City: Denver State: CO Zip: 80202
6. Contact Name: Gerald Lucero Phone: 720-932-0220 Fax: 720-932-0224
7. Well Name: Fluharty Well Number: #1
8. Unit Name (if appl): West Padroni Field Number: 67000
9. Proposed Total Depth: 5112' - Actual
10. Qtr: NWNE Sec: 6 Twp: 9N Rng: 52W Meridian: 6 PM
11. Field Name: West Padroni Field Number: 67000
12. Ground Elevation: 4070 13. County: Logan
14. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan.
15. Is location in a high density area (Rule 603b)? Yes No
16. Distance to the nearest building, public road, above ground utility or railroad: 800'
17. Distance to Nearest Property Line: 800' 18. Distance to nearest well completed in the same formation: 530'

Attachment Checklist table with columns for OP and OGCC, listing items like APD Orig & 1 Copy, Form 2A, Well location plat, etc.



19. LEASE, SPACING AND POOLING INFORMATION table with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

20. Mineral Ownership: Fee State Federal Indian
21. Surface Ownership: Fee State Federal Indian
22. Is the Surface Owner also the Mineral Owner? Yes No
23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required): w/2 NE Sec 6 & NWSE Sec 6 - 9 N - 52W
24. Distance to Nearest Lease Line: 850' 25. Total Acres in Lease: 120

Based on the information provided herein, this application for Permit-to-Drill complies with COGCC rules and applicable orders and is hereby approved.

DRILLING PLANS AND PROCEDURES
26. Is H2S anticipated? Yes No
27. Will salt sections be encountered during drilling? Yes No
28. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No
29. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No
30. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: NA

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.
Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

31. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None
32. Comments: This is a recomplete to open J-2 sand.

33. Rule 306 Consultation has taken place or is not required. Provide supporting documentation if consultation has been waived or good faith effort did not result in consultation.
I hereby certify that a complete permit package has been sent to the applicable county and all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Jason Petermen Print Name: Jason Petermen
Title: Petroleum Engineer Date: 10/14/2004

Based on the information provided herein, this application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.
OGCC Approved: [Signature] Director of COGCC Date: 11/15/04
Permit Number: 20042528 Expiration Date: 11/14/05

API NUMBER 05-075-09333-00

CONDITIONS OF APPROVAL, IF ANY:

