

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

Complete the Attachment Checklist

1. OGCC Operator Number: 10048
2. Name of Operator: Meritage Energy Partners, LLC
3. Address: 1600 Broadway, Suite 1360
City: Denver State: CO Zip: 80202
4. Contact Name and Telephone: Gerald Lucero - Prod. Mgr. No: 720-932-0220 Fax: 720-932-0224
5. API Number 05-075-09333
6. OGCC Facility ID Number:
7. Facility Name: Fluharty #1 Operator's Facility Number:
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Sec 6 T-9N R-52W
9. County: Logan
10. Field Name: West Padroni
11. Federal, Indian or State Lease Number:

Attachment Checklist table with columns for Survey Plat, Directional Survey, Surface Equipment Diagram, Technical Information Page, and Other.



General Notice

Change well name and number from: to: Effective Date:
Change of location from (QtrQtr, Sec, Twp, Range, Mer.): Footage from Ext. Sec. Lines:
Change of location to (QtrQtr, Sec, Twp, Range, Mer.): ATTACH NEW SURVEY Footage from Ext. Sec. Lines:
Abandoned Location: Is site ready for inspection? Was location ever built?
Date Well first shut in or temporarily abandoned Notice of continued shut-in status.
Request for Confidential Status (6 months from date of well completion).
Final reclamation will commence approximately on
Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.
Change of Operator (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
Spud Date:

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: November 01, 2004
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).
Comingle Zones
Intent to Recomplete (submit Form 2)
Change Drilling Plans
Reservoir Stimulation
Perforating/Perfs Added Gross Interval Changed? Y N
Request to Vent or Flare
Repair Well
Convert Well to Injection (in an Approved Secondary Project)
Additional Source Leases for Water Disposal Well
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
New Pit
Landfarming
Status Update/Change of Remediation Plans for Spills and Releases
Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jason Petermen Signed: Jason Petermen
Title: Petroleum Engineer Date: October 14, 2004

OGCC Approved: Ed DeMatteo Title: Engineer Date: 10/25/04
CONDITIONS OF APPROVAL, IF ANY:



FOR OGCC USE ONLY

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number: 10048 API Number: 05-075-09333
2. Name of Operator: Meritage Energy Partners, LLC
3. Well Name: Fluharty Well Number: #1
4. Location: (QtrQtr, Sec, Twp, Rng, Mer): NWNE Sec 6 R-9N T-52W

RECEIVED
OCT 15 2004
COGCC

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Perforate and Test J-2 Sand

Proposed Procedure:

1. MI&RU pulling unit.
2. Unflange well head
3. Unseat pump, TOH with rods and pump
4. Release anchor and pull tubing out of hole
5. MI&RU Bran-Dex wire line truck (note all tools need to be able to run in 5" - 4.408" I.D. casing)
6. TIH with CCL and 4' gun loaded with 16 holes at 4 SPF, .45 holes, and 39 gram charges.
7. Run Correlation strip and perforate from J2 sand from 4,780'-4,784'.
8. TIH and set RBP at ± 4793' Rig down wire line truck
9. TIH with, packer, SN and tubing. Land packer at ± 4750'
10. MI &RU Stimulation company
11. Pump 250 gallons 15% HCL acid followed by 31 barrels water - 10% excess
12. Swab back 1 ½ times load water
13. Continue swabbing to establish infill and oil cut, SDFN
14. Get initial fluid level, establish inflow (if 100% water move up to D sand) prep to put on pump.
15. TOH with tubing and packer.
16. TIH with production string. Land tubing with EOT @ 4,750' and SN @ 4,716'.
17. TIH with rods and pump. Seat pump and put well on production
18. Test well for 30 days.
19. If well is productive commingle with J-2 and O sand.
20. If well produces too much water isolate J-1 with another RBP, then move up and test the D sand.

J.P.