

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/14/2022

Submitted Date:

04/18/2022

Document Number:

700600380

FIELD INSPECTION FORM

Loc ID: 321566 Inspector Name: Kosola, Jason On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 61650
Name of Operator: MURFIN DRILLING COMPANY INC
Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202

Findings:

- 7 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Esquivel, James	620-272-4913	j280189@pld.com	
Morgan, John		john.morgan@state.co.us	
Rodak, Leon	316-858-8616	lrodak@murfininc.com	Principal Agent
Melland, Tom	316-858-8695	tmelland@murfininc.com	Production Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
150193	UIC DISPOSAL	AC	03/07/1988		-	LOWE 7-12	EI
207310	WELL	IJ	11/10/1987	DSPW	017-06245	LOWE 7-12	EI

General Comment:

- Inadequate berms around tank battery.
- Wellhead is partially buried by windblown sand.
- Unused tank inside containment.
- Unmarked, unused flowlines inside containment.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Unused tank inside containment.		
Corrective Action:	Comply with Rule 606	Date:	07/18/2022
Type	OTHER		
Comment:	Flowlines inside containment. See attached photos. Improper abandonment of flowline or crude oil transfer line (not purged, depressurized, risers cut 3' below grade, ends sealed, equipment removed) per 1105. Disconnected flowline risers not OOSLAT (out of service locks and tags).		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.	Date:	04/19/2022

Overall Good:

Spills:

Type	Area	Volume			
Crude Oil	Tank				
Comment:	Stained soil inside containment.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date:	05/19/2022

In Containment: Yes

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
Comment:					
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment:	Inadequate berms around tank battery.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date:	05/28/2022

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 150193 Type: UIC API Number: - Status: AC Insp. Status: EI

Facility ID: 207310 Type: WELL API Number: 017-06245 Status: IJ Insp. Status: EI

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403018994	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5726461
700600381	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5726454