

FORM  
6Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10751

Contact Name: Broc Lueth

Name of Operator: WME YATES LLC

Phone: (970) 5801236

Address: 2653 S COOK ST

Fax:

City: DENVER

State: CO

Zip: 80210

Email: broc@westlark.com

For "Intent" 24 hour notice required,

Name: Schure, Kym

Tel: (970) 520-3832

COGCC contact:

Email: kym.schure@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-095-06130-00

Well Name: SCHLACTER

Well Number: 943-22-44

Location: QtrQtr: SESE

Section: 22

Township: 9N

Range: 43W

Meridian: 6

County: PHILLIPS

Federal, Indian or State Lease Number:

Field Name: AMHERST

Field Number: 2480

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.736640

Longitude: -102.117740

GPS Data: GPS Quality Value: 3.8 Type of GPS Quality Value: Date of Measurement: 10/25/2007

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 2752

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2398	2408		BRIDGE PLUG	2348

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	Unknown	17	0	483	205	483	0	CALC
1ST	6+1/4	4+1/2	Unknown	11.6	0	2790	100	2790	1590	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2348 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

• Phase I: Notify the state and landowner. Ensure well is dead. Set a cast iron bridge plug 50 ft above the top perforations with two sacks of cement placed on top of plug. Estimated time to start: Q2-2022  
• Phase II: Dig up and cut off casing and surface casing four feet below ground level. Weld plate to seal off both the stubbed casing and surface casing. Abandon all flow lines as required by lease agreement and state regulation. Remove all equipment from location to yard. Reclaim location as required by lease agreement and state regulation. Q4-2022  
\*After careful consideration, we feel that shooting squeeze holes to cement surface would pose more risk due to the loss of casing integrity. Surface casing is at a depth of 161 feet past any of the nearest water wells, giving this well added protection. We would be happy to discuss in person or on a call if you have any further questions or concerns. Thank you for your time and consideration.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Broc Lueth

Title: Foreman

Date: \_\_\_\_\_

Email: broc@westlark.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

COA Type

Description

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### Attachment List

**Att Doc Num****Name**

403024945	WELLBORE DIAGRAM
403024946	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

**User Group****Comment****Comment Date**

Engineer	Current WBD depicts cement circulated from below the shoe to the surface which is the proposed plugging. Currently there is no cement on the outside or the inside. Submit new Current WBD. Squeeze at the surface casing shoe not listed in the plugging procedure. Needs to be from 50' below the shoe to 50' above the shoe with 50% excess cement volume and a tag if not cemented to surface. Cement status not listed in the casing table.	04/19/2022
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Total: 1 comment(s)