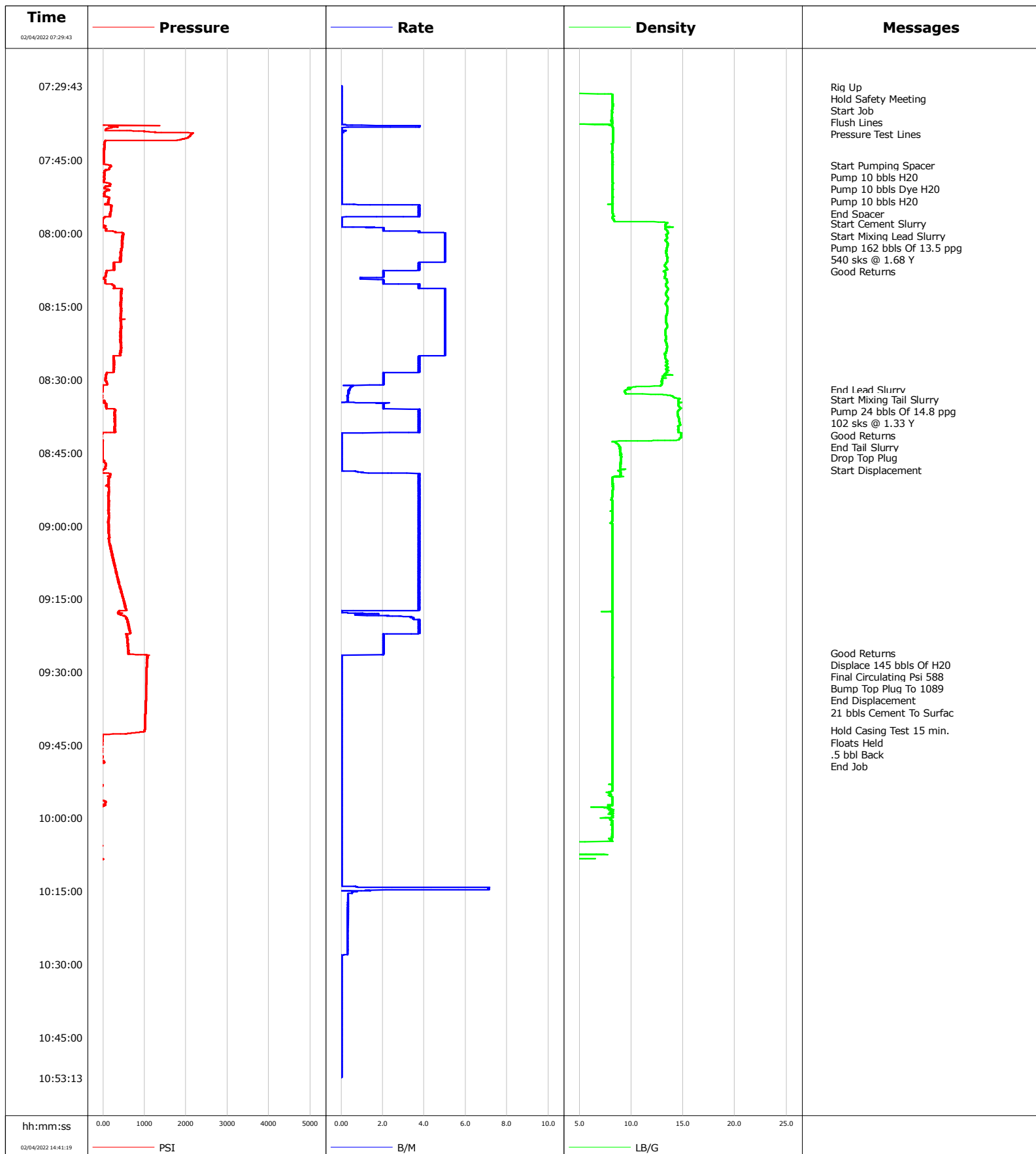


Well	Guttersen D10-725	Client	Chevron
Field	DJ	SIR No.	
Engineer	Justin Zika	Job Type	Surface
Country	United States	Job Date	02-03-2022



Cementing Service Report

				Customer Chevron			Job Number		
Well Guttersen D10-725			Location (legal)		Schlumberger Location			Job Start Feb/03/2022	
Field DJ		Formation Name/Type Shale		Deviation deg		Bit Size 13.5 in		Well MD 1935.0 ft	
County Weld		State/Province Colorado		BHP psi		BHST degF		BHCT degF	
Well Master 0065876293		API/UWI 05-123-48910						Pore Press. Gradient lb/gal	
Rig Name H&P 517		Drilled For Oil		Service Via Land		Casing/ Liner			
						Depth, ft		Size, in	
						Weight, lb/ft		Grade	
Offshore Zone		Well Class Old		Well Type Development		1925.0		9.6	
						0.0		0.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe			
						T/D		Depth, ft	
						Size, in		Weight, lb/ft	
Service Line Cementing		Job Type Surface						Grade	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole			
						Top, ft		Bottom, ft	
						shot/ft		No. of Shots	
						ft		ft	
						ft		ft	
						Treat Down Casing		Displacement 145.0 bbl	
						Packer Type		Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. 148.5 bbl	
						Annular Vol. bbl		Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>				Casing Tools		Squeeze Job	
Lift Pressure 938 psi						Shoe Type Float		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 1925.0 ft		Tool Type	
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type		Tool Depth ft	
Cement Head Type						Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Feb/03/2022		Arrived on Location Feb/03/2022		Leave Location Feb/03/2022		Collar Type Float		Tail Pipe Depth ft	
						Collar Depth 1880.0 ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
02/04/2022	07:29:43	-33	0.0	3.05	0.0	Started Acquisition			
02/04/2022	07:29:54	-33	0.0	2.98	0.0	Rig Up			
02/04/2022	07:29:57	-33	0.0	3.03	0.0	Start Job			
02/04/2022	07:31:00	-38	0.0	3.08	0.0	Flush Lines			
02/04/2022	07:34:43	-47	0.0	8.15	0.0				
02/04/2022	07:38:00	255	3.8	8.19	0.6	Pressure Test Lines			
02/04/2022	07:39:43	2128	0.0	8.21	1.4				
02/04/2022	07:44:43	17	0.0	8.19	1.4				
02/04/2022	07:46:00	173	0.0	8.20	1.4	Start Pumping Spacer			
02/04/2022	07:49:43	150	0.0	8.22	1.4				
02/04/2022	07:54:43	200	3.8	8.19	3.7				
02/04/2022	07:56:00	168	3.8	8.22	8.5	End Spacer			
02/04/2022	07:58:00	-24	0.0	13.33	10.8	Start Cement Slurry			
02/04/2022	07:59:43	297	3.8	13.51	13.1				
02/04/2022	08:04:43	434	5.0	13.43	37.9				
02/04/2022	08:09:43	54	2.0	13.42	54.1				
02/04/2022	08:14:43	425	5.0	13.38	76.1				
02/04/2022	08:19:43	420	5.0	13.31	101.1				
02/04/2022	08:24:43	402	5.0	13.20	126.1				
02/04/2022	08:29:43	59	2.0	13.04	143.3				
02/04/2022	08:32:00	-24	0.4	9.67	146.6	End Lead Slurry			

Well			Field		Job Start	Customer		Job Number
Guttersen D10-725			DJ		Feb/04/2022	Chevron		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
02/04/2022	08:34:43	-15	0.7	14.81	147.5			
02/04/2022	08:39:43	269	3.8	14.56	164.0			
02/04/2022	08:41:00	-19	0.0	14.80	168.4	End Tail Slurry		
02/04/2022	08:44:43	-19	0.0	8.89	168.4			
02/04/2022	08:46:00	-19	0.0	9.01	168.4	Drop Top Plug		
02/04/2022	08:49:43	159	3.8	8.96	170.8			
02/04/2022	08:54:43	132	3.8	8.09	189.6			
02/04/2022	08:59:43	141	3.8	8.18	208.4			
02/04/2022	09:04:43	200	3.8	8.18	227.1			
02/04/2022	09:09:43	329	3.8	8.18	245.9			
02/04/2022	09:19:43	612	3.8	8.18	279.7			
02/04/2022	09:24:43	594	2.0	8.18	294.1			
02/04/2022	09:26:00	617	2.0	8.18	296.7	Good Returns		
02/04/2022	09:29:43	1047	0.0	8.18	297.7			
02/04/2022	09:34:43	1034	0.0	8.18	297.7			
02/04/2022	09:39:43	1011	0.0	8.18	297.7			
02/04/2022	09:42:00	1002	0.0	8.18	297.7	Hold Casing Test 15 min.		
02/04/2022	09:42:01	1002	0.0	8.18	297.7	.5 bbl Back		
02/04/2022	09:44:43	-28	0.0	8.18	297.7			
02/04/2022	09:45:00	-24	0.0	8.18	297.7	End Job		
02/04/2022	09:49:43	-47	0.0	8.18	297.7			
02/04/2022	09:54:43	-51	0.0	7.62	297.7			
02/04/2022	09:59:43	-51	0.0	8.09	297.7			
02/04/2022	10:04:43	-56	0.0	8.18	297.7			
02/04/2022	10:09:43	-38	0.0	0.11	297.7			
02/04/2022	10:14:43	-56	2.2	0.09	301.6			
02/04/2022	10:19:43	-56	0.3	0.09	303.5			
02/04/2022	10:24:43	-56	0.3	0.07	305.1			
02/04/2022	10:29:43	-3750	0.0	-6.25	306.1			
02/04/2022	10:34:43	-3750	0.0	-6.25	306.1			
02/04/2022	10:39:43	-3750	0.0	-6.25	306.1			
02/04/2022	10:44:43	-3750	0.0	-6.25	306.1			
02/04/2022	10:49:43	-3750	0.0	-6.25	306.1			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl							
Slurry 3.1	N2	Mud	Maximum Rate 7.2	Total Slurry 186.0	Mud 0.0	Spacer 30.0	N2					
Treating Pressure Summary, psi					Breakdown Fluid							
Maximum 2187	Final 589	Average 402	Bump Plug to 1089	Breakdown	Type	Volume bbl	Density lb/gal					
Avg. N2 Percent %	Designed Slurry Volume 186.0 bbl	Displacement 145.0 bbl	Mix Water Temp 89 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>		Volume 21.0 bbl						
				Washed Thru Perfs <input type="checkbox"/>		To ft						
Customer or Authorized Representative Jim Turner			Schlumberger Supervisor Justin Zika			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>					
						-	-					