

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403023441

Date Received:

04/21/2022

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10770	Contact Name: Travis Hahn	Pressure Chart		
Name of Operator: VISION ENERGY LLC	Phone: (970) 563-0082	Cement Bond Log		
Address: P O BOX 370		Tracer Survey		
City: IGNACIO State: CO Zip: 81137 Email: travis@visionenergy.biz		Temperature Survey		
API Number: 05- 077-08613	OGCC Facility ID Number: 222011	Inspection Number		
Well/Facility Name: SOUTH SHALE RIDGE	Well/Facility Number: 7-24			
Location QtrQtr: SWNE Section: 24 Township: 8S Range: 98W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 2/19/2015 12:00:00 AM

Test Type:

- ☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div></div>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
CMEOC	3462-3606			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375	3647	3369	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04-05-2022	SHUT-IN	450	450	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
615	610	610	610	-5

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Travis Hahn

Title: Regulatory Land Tech

Email: travis@visionenergy.biz

Date: 4/21/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 4/21/2022

CONDITIONS OF APPROVAL, IF ANY:

1) Submit a WBD of the wells current configuration on a Form 4 Sundry by 5/21/22

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403023441	FORM 21 SUBMITTED
403023472	PRESSURE CHART
403023490	MECHANICAL INTEGRITY TEST

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test.	04/21/2022

Total: 1 comment(s)