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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number:
Name of Operator: Vision Energy LLC
Address:
City: Ignacio State: CO Zip: 81132
API Number: 077-08613 OGCC Facility ID Number:
Well/Facility Name: South Snake Ridge Well/Facility Number: 7-24
Location Qtr/Sec: Section: Township: Range: Meridian:

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 3369

Tubing Casing/Annulus Test
Tubing Size: 2.375 Tubing Depth: 3647 Top Packer Depth: Multiple Packers? [] Yes [X] No

Test Data
Test Date: 4/5/22 Well Status During Test: SI Casing Pressure Before Test: 450 Initial Tubing Pressure: 450 Final Tubing Pressure:
Casing Pressure Start Test: 615 Casing Pressure - 5 Min.: 610 Casing Pressure - 10 Min.: 610 Casing Pressure Final Test: 610 Pressure Loss or Gain During Test: .5
Test Witnessed by State Representative? [] Yes [X] No OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Isaac Overright

Signed: Title: Date:

OGCC Approval: Title: Date:

Conditions of Approval, if any: