

State of Colorado
Oil and Gas Conservation Commission



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COGCC
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: <u>10048</u>		4. Contact Name and Telephone <u>Gerald Lucero</u>	
2. Name of Operator: <u>Meritage Energy Partners, LLC</u>		No: <u>720-932-0220 x23</u>	
3. Address: <u>1600 Broadway, Suite 1360</u>		Fax: <u>720-932-0224</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>			
5. API Number: <u>05-075-09342-00</u> ✓		6. County: <u>Logan</u>	
7. Well Name: <u>Dickinson</u> ✓		Well Number: <u>6</u> ✓	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SESW Sec. 6-9N-52W, 6th PM</u>			
Footage at Surface: <u>690 FSL & 2417 FWL</u>		9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
If directional, footage at Top of Prod. Zone: _____			
If directional, footage at Bottom Hole: _____			
10. Field Name: <u>West Padroni</u>		10. Field Number: <u>67000</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date <u>3/15/05</u> ✓		13. Date TD <u>3/22/05</u>	14. Date Completed or D&A <u>5/10/05</u>
16. Total Depth MD <u>5200'</u> TVD _____		17. Plug Back Total MD <u>5163'</u> TVD _____	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations GR <u>4041'</u> ✓ KB ✓	
** One copy of all electric and mud logs must be submitted.**			
20. List Electric Logs Run: <u>Induction Electrolog, Gamma Ray Neutron, CBL</u> ✓			

Complete the Attachment Checklist

Oper OGCC

Survey Plat	
Directional Survey	
Surface Equipment	
Technical Info Page	
Other	

15 Well Classification

Dry Oil Gas

Coalbed

Stratigraphic Disposal

Enhanced Recovery

Gas Storage Observation

Other: _____

21. **CASING, LINER and CEMENT**

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12 3/4"	8 5/8"	24#/ft	0'	432.56'	171	0	circ'd	<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
Prod	7 7/8"	5 1/2"	15.5#/ft	0'	5193'	200	3730'	5193'	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
Tbg	2 7/8"	6.5#/ft	0'	4912.6'			0	4912.6'	<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
should be on 5A										

22. **FORMATION LOG INTERVALS and TEST ZONES**

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC.*** Comments
	Top	Bottom	DST	Cored	
Niobrara	3993		<input type="checkbox"/>	<input type="checkbox"/>	
D Sand	4595		<input type="checkbox"/>	<input type="checkbox"/>	
J Sand	4740		<input type="checkbox"/>	<input type="checkbox"/>	
O Sand	4988	✓	<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Gerald Lucero

Signed: Gerald Lucero

Title: Production Manager

Date: 6/15/05