

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2022

Submitted Date:

04/18/2022

Document Number:

700600376

FIELD INSPECTION FORMLoc ID 321546 Inspector Name: Kosola, Jason On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 61650

Name of Operator: MURFIN DRILLING COMPANY INC

Address: 250 N WATER ST STE 300

City: WICHITA State: KS Zip: 67202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

7 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rodak, Leon		lrodak@murfininc.com	Principal Agent
Esquivel, James	620-272-4913	j280189@pld.com	
Melland, Tom	316-858-8695	tmelland@murfininc.com	Production Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207096	WELL	PR	09/05/1987	OW	017-06031	UPRR 1-1	EI

General Comment:

Evidence of an unreported historic release of fluids. Vegetation kill area found north of wellhead. See attached photos. Operator shall submit Form 27 Remediation Plan to remediate and reclaim historic impacts - see corrective action. Please contact area Environmental Protection Specialist with any questions about Form 27.

Crude oil spill from wellhead.

Unused equipment stored on location.

Inadequate containment berms around tanks.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment (rods) stored on location.		
Corrective Action:	Comply with Rule 606		Date: 05/19/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	WELLHEAD			
Comment:	Crude oil spill from wellhead. 24 hours to remove free fluid. 30 days to remove impacted soils			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 04/19/2022

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
Comment:						
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Inadequate berms around tank(s)			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).			Date: 05/28/2022

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Evidence of off location produced water spill which has caused a vegetation kill area north of wellhead.

Corrective Action: Submit Form 27 Remediation plan to area EPS to investigate impacts.

Date: 04/30/2022

Reportable: YES

GPS: Lat _____

Long _____

Proximity to Surface Water:

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700600377	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5726362