

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403013984

Date Received:

04/18/2022

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

481516

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 285-2720</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 778-2314</u>
Zip: <u>80202</u>		Email: <u>jjanicek@caerusoilandgas.com</u>
Contact Person: <u>Jake Janicek</u>		

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402941360

Initial Report Date: 01/29/2022 Date of Discovery: 01/28/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSW SEC 7 TWP 8S RNG 95W MERIDIAN 6Latitude: 39.373417 Longitude: -108.044531Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: WELL SITE☒ Facility/Location ID No 334127Spill/Release Point Name: SGV 7N Dumpline Release☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): UnknownEstimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Clear 40Surface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While unloading a well on location, the lease operator observed fluid being conveyed to the pad surface on the southwest side of the western-most separator unit. The fluid appeared to be daylighting where the bypass line transitions from below ground to above ground. The dumphine has been isolated and de-energized.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
1/29/2022	Garfield County	Kirby Wynn	-	None at time of reporting
1/29/2022	CPW	Taylor Elm	-	None at time of reporting
1/29/2022	COGCC	Steven Arauza	-	None at time of reporting

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 04/13/2022		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 20 Width of Impact (feet): 11

Depth of Impact (feet BGS): 9 Depth of Impact (inches BGS): 0

How was extent determined?

Using a hydro vacuum truck, impacted soil was removed from the spill area. Soil samples were collected from base and sidewalls of the final excavation extent and submitted for laboratory analysis of COGCC Table 915-1 soil constituents. Laboratory results of final excavation soil samples are compliant with COGCC Table 915-1 Residential Soil Screening Levels except for pH and arsenic. Exceedances of pH range from 8.44 at the east sidewall to 8.53 at the excavation base. Arsenic exceedances range from 4.59 mg/kg at the east sidewall to 6.81 mg/kg at the west sidewall.

Although pH and arsenic values above COGCC Table 915-1 standards remain within the spill investigation and excavation area, background data suggests the exceedances are within naturally occurring levels at the Location. Background samples collected from the Location indicate a pH value of 9.68 and an arsenic concentration of 8.02 mg/kg. Based on Footnote 11 of COGCC Table 915-1, Caerus requests an alternative allowable concentration for arsenic equivalent to 1.25 times the background concentration, which equals 10.02 mg/kg.

See attached Report of Work Completed (ROWC) and photo logs for additional details.

Soil/Geology Description:

Ildefonso Stony Loam, 25 to 45 percent slopes

Depth to Groundwater (feet BGS)	<u>146</u>	Number Water Wells within 1/2 mile radius:	<u>1</u>
If less than 1 mile, distance in feet to nearest	Water Well <u>2587</u> None <input type="checkbox"/>	Surface Water <u>1081</u> None <input type="checkbox"/>	
	Wetlands _____ None <input checked="" type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>	
	Livestock <u>0</u> None <input type="checkbox"/>	Occupied Building <u>2485</u> None <input type="checkbox"/>	

Additional Spill Details Not Provided Above:

Groundwater depth measurement listed above is associated with documents for a water well identified by DWR Permit # 281987. Cattle are present sporadically within one mile of location.

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/13/2022

Root Cause of Spill/Release Pipe, Weld, or Joint Failure

Other (specify)

Type of Equipment at Point of Spill/Release: Dump Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Failed "T" joint on dumpline

Describe measures taken to prevent the problem(s) from reoccurring:

Failed "T" joint was replaced.

Volume of Soil Excavated (cubic yards):

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☒ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

This Form is being submitted to request No Further Action and closure of COGCC Spill/Release Point ID 481516. Remediation activities and compliance with Table 915-1 are summarize in the Spill/Release Detail Report section of this form and detailed in the attached ROWC.

Approximately 125 barrels of hydrovac rinsate mixed with impacted soil removed during this project was transported and disposed of at our NPR Solidification Facility (COGCC Location ID 426582).

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chris McKisson

Title: Managing Partner Date: 04/18/2022 Email: chris.mckisson@confluence-cc.com

COA Type

Description

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Attachment List

Att Doc Num

Name

403014085	PHOTO DOCUMENTATION
403014087	PHOTO DOCUMENTATION
403018602	REMEDATION MEASURES

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)