

BJU G35 FED 23B-35 496
Garfield County, CO
Q220126 & RM-220121
Design #3

Company Name: Caerus Oil & Gas
BJU G35 FED 23B-35 496
Garfield County, CO
Rig: H&P#329
Created By: Will Jircik
Date: 8:54, February 06 2022



WELL DETAILS: BJU G35 FED 23B-35 496

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	14415354.00	2447010.80	39.660635	-108.134267 23B-35

PROJECT DETAILS: Garfield County, CO

System Datum: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 - Western US
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Geodetic System: Mean Sea Level

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
23B-35 - OHCR	7894.0	-815.3	186.314414545.07	2447223.06		39.658398	-108.133605
23B-35 - PBHL	11671.0	-886.0	115.614414472.10	2447154.60		39.658204	-108.133857

DESIGN ANNOTATIONS

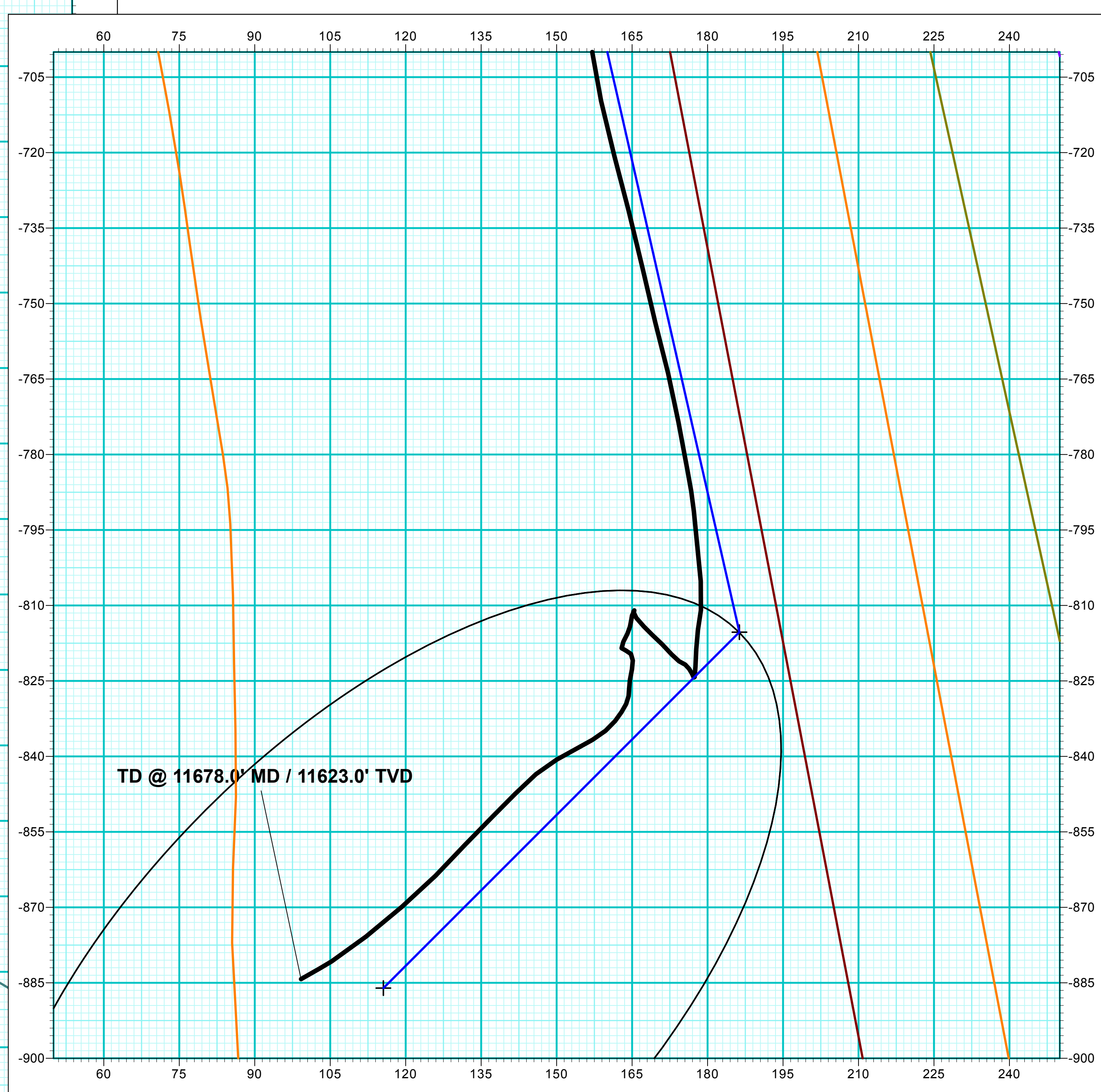
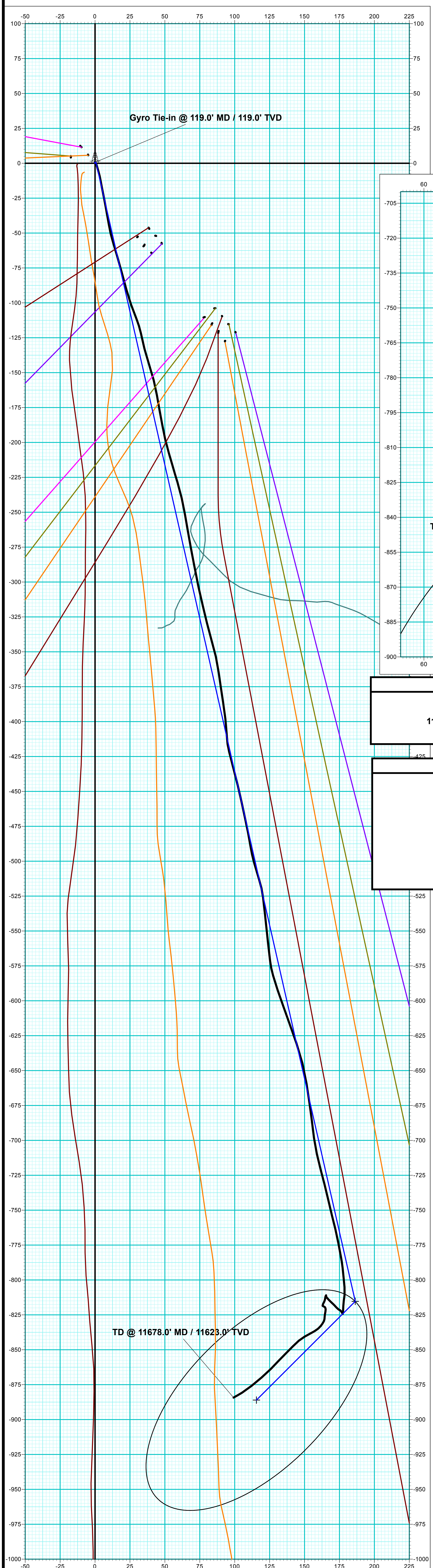
MD	Inc	Azi	TVD	+N/-S	+E/-W	VSectDeparture	Annotation
119.0	0.70	48.16	119.0	0.6	-0.1	-0.6	0.0 Conductor Tie in
266.3	1.00	167.18	266.3	0.0	0.8	0.1	1.7 EOB @ 1.00° Inc. / 167.18° Azm
525.0	1.00	167.18	524.9	-4.4	1.8	4.6	6.2 Build 3° / 100'
711.9	6.61	167.18	711.4	-16.5	4.6	17.0	18.6 EOB @ 6.61° Inc. / 167.18° Azm
7721.3	6.61	167.18	7674.3	-802.9	183.5	819.9	825.1 Drop 3° / 100'
7941.6	0.00	0.00	7894.0	-815.3	186.3	832.5	837.8 EOD @ Vertical / Build 1.5° / 100'
8044.1	1.54	225.01	7996.5	-816.3	185.3	833.4	839.2 EOB @ 1.54° Inc. / 225.01° Azm
11719.9	1.54	225.01	11671.0	-886.0	115.6	893.5	937.8 TD @ 11719.9' MD / 11671.0' TVD

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
2554.0	2566.9	Wasatch
5554.0	5566.9	Wasatch G
5808.0	5842.6	Fort Union
7894.0	7941.6	Ohio Creek
7894.0	7941.6	TOG
8137.0	8184.6	Williams Fork
10897.0	10945.6	Cameo
11471.0	11519.8	Rollins

Azimuths to True North
Magnetic North: 9.25°

Strength: 51115.5nT
Dip Angle: 65.72°
Date: 1/29/2022
Model: HDGM2022



ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSectDeparture	Annotation
119.0	0.70	48.16	119.0	0.6	-0.1	-0.6	0.8 Gyro Tie-in @ 119.0' MD / 119.0' TVD
11678.0	4.50	240.10	11623.0	-884.3	99.2	889.7	974.4 TD @ 11678.0' MD / 11623.0' TVD

DESIGN ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	VSectDeparture	Annotation
119.0	0.70	48.16	119.0	0.6	-0.1	-0.6	0.0 Conductor Tie in
266.3	1.00	167.18	266.3	0.0	0.8	0.1	1.7 EOB @ 1.00° Inc. / 167.18° Azm
525.0	1.00	167.18	524.9	-4.4	1.8	4.6	6.2 Build 3° / 100'
711.9	6.61	167.18	711.4	-16.5	4.6	17.0	18.6 EOB @ 6.61° Inc. / 167.18° Azm
7721.3	6.61	167.18	7674.3	-802.9	183.5	819.9	825.1 Drop 3° / 100'
7941.6	0.00	0.00	7894.0	-815.3	186.3	832.5	837.8 EOD @ Vertical / Build 1.5° / 100'
8044.1	1.54	225.01	7996.5	-816.3	185.3	833.4	839.2 EOB @ 1.54° Inc. / 225.01° Azm
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Caerus Oil & Gas

Garfield County, CO

NPM G35 496 Pad

BJU G35 FED 23B-35 496 - Slot 23B-35

Wellbore #1

Design: Wellbore #1

KLX Survey Report

06 February, 2022



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU G35 FED 23B-35 496 - Slot 23B-35
Project:	Garfield County, CO	TVD Reference:	RKB @ 8194.0usft (H&P#329)
Site:	NPM G35 496 Pad	MD Reference:	RKB @ 8194.0usft (H&P#329)
Well:	BJU G35 FED 23B-35 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Garfield County, CO		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NPM G35 496 Pad				
Site Position:		Northing:	14,415,365.20 usft	Latitude:	39.660667
From:	Map	Easting:	2,447,000.80 usft	Longitude:	-108.134301
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.83 °

Well	BJU G35 FED 23B-35 496 - Slot 23B-35					
Well Position	+N/-S	0.0 usft	Northing:	14,415,354.00 usft	Latitude:	39.660635
	+E/-W	0.0 usft	Easting:	2,447,010.80 usft	Longitude:	-108.134267
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	8,164.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2022	1/29/2022	9.25	65.72	51,115.50000000

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	172.57	

Survey Program	Date	2/6/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
30.0	119.0	Sfc Gyro (Wellbore #1)	GYRO-NS	OWSG Gyrocompass Gyro	
242.0	11,678.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
30.0	0.00	0.00	30.0	0.0	0.0	0.0	0.00	0.00	0.00	
60.0	0.49	302.85	60.0	0.1	-0.1	-0.1	1.63	1.63	0.00	
90.0	0.70	354.75	90.0	0.3	-0.2	-0.3	1.85	0.70	173.00	
Gyro Tie-in @ 119.0' MD / 119.0' TVD										
119.0	0.70	48.16	119.0	0.6	-0.1	-0.6	2.17	0.00	184.17	
242.0	1.00	164.50	242.0	0.1	0.7	0.0	1.18	0.24	94.59	
333.0	1.70	164.40	333.0	-2.0	1.3	2.1	0.77	0.77	-0.11	
423.0	2.40	162.40	422.9	-5.1	2.2	5.3	0.78	0.78	-2.22	
513.0	3.10	167.40	512.8	-9.2	3.3	9.6	0.82	0.78	5.56	

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Site:	NPM G35 496 Pad	MD Reference:	RKB @ 8194.0usft (H&P#329)
Well:	BJU G35 FED 23B-35 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
608.0	3.40	170.00	607.6	-14.5	4.4	15.0	0.35	0.32	2.74	
702.0	5.20	168.30	701.4	-21.4	5.7	22.0	1.92	1.91	-1.81	
797.0	7.00	169.70	795.8	-31.3	7.6	32.1	1.90	1.89	1.47	
892.0	8.30	170.10	890.0	-43.8	9.9	44.7	1.37	1.37	0.42	
986.0	7.00	163.10	983.2	-56.0	12.7	57.1	1.70	-1.38	-7.45	
1,081.0	7.10	163.80	1,077.4	-67.1	16.0	68.6	0.14	0.11	0.74	
1,176.0	7.80	164.80	1,171.6	-79.0	19.3	80.8	0.75	0.74	1.05	
1,270.0	6.70	165.00	1,264.9	-90.4	22.4	92.6	1.17	-1.17	0.21	
1,365.0	6.70	160.50	1,359.2	-101.0	25.7	103.5	0.55	0.00	-4.74	
1,460.0	6.60	158.00	1,453.6	-111.3	29.6	114.2	0.32	-0.11	-2.63	
1,554.0	6.70	167.50	1,547.0	-121.7	32.8	124.9	1.17	0.11	10.11	
1,649.0	7.20	166.60	1,641.3	-132.9	35.4	136.3	0.54	0.53	-0.95	
1,743.0	7.30	161.00	1,734.5	-144.3	38.7	148.0	0.76	0.11	-5.96	
1,838.0	6.90	166.20	1,828.8	-155.5	42.0	159.6	0.80	-0.42	5.47	
1,933.0	6.60	170.10	1,923.1	-166.4	44.3	170.8	0.58	-0.32	4.11	
2,027.0	6.20	169.70	2,016.5	-176.7	46.2	181.2	0.43	-0.43	-0.43	
2,122.0	6.60	169.50	2,111.0	-187.2	48.1	191.8	0.42	0.42	-0.21	
2,217.0	6.50	167.50	2,205.3	-197.8	50.2	202.6	0.26	-0.11	-2.11	
2,311.0	6.00	162.70	2,298.8	-207.7	52.9	212.7	0.77	-0.53	-5.11	
2,406.0	6.30	164.50	2,393.2	-217.4	55.7	222.8	0.38	0.32	1.89	
2,501.0	7.40	162.60	2,487.5	-228.3	58.9	234.0	1.18	1.16	-2.00	
2,595.0	7.40	167.60	2,580.8	-240.0	62.1	246.0	0.68	0.00	5.32	
2,690.0	7.30	169.90	2,675.0	-251.9	64.4	258.1	0.33	-0.11	2.42	
2,784.0	7.60	170.10	2,768.2	-263.9	66.5	270.3	0.32	0.32	0.21	
2,879.0	7.70	169.60	2,862.3	-276.3	68.8	282.9	0.13	0.11	-0.53	
2,965.0	8.00	168.90	2,947.5	-287.9	71.0	294.6	0.37	0.35	-0.81	
3,077.0	8.50	168.70	3,058.4	-303.6	74.1	310.7	0.45	0.45	-0.18	
3,171.0	7.90	165.40	3,151.4	-316.7	77.1	324.0	0.81	-0.64	-3.51	
3,266.0	8.00	167.30	3,245.5	-329.5	80.2	337.1	0.30	0.11	2.00	
3,361.0	7.60	163.10	3,339.6	-341.9	83.5	349.9	0.73	-0.42	-4.42	
3,455.0	7.00	167.30	3,432.9	-353.5	86.5	361.7	0.85	-0.64	4.47	
3,550.0	7.00	172.50	3,527.2	-364.9	88.5	373.2	0.67	0.00	5.47	
3,645.0	6.30	171.20	3,621.5	-375.7	90.1	384.2	0.75	-0.74	-1.37	
3,739.0	6.80	171.50	3,714.9	-386.3	91.7	395.0	0.53	0.53	0.32	
3,834.0	7.60	172.80	3,809.2	-398.1	93.3	406.9	0.86	0.84	1.37	
3,928.0	7.30	177.60	3,902.4	-410.3	94.4	419.0	0.73	-0.32	5.11	
4,023.0	6.90	165.40	3,996.6	-421.8	96.1	430.7	1.64	-0.42	-12.84	
4,117.0	7.90	165.60	4,089.9	-433.6	99.1	442.7	1.06	1.06	0.21	
4,212.0	7.30	165.80	4,184.0	-445.7	102.2	455.2	0.63	-0.63	0.21	
4,306.0	7.30	168.20	4,277.3	-457.4	104.9	467.1	0.32	0.00	2.55	
4,401.0	6.90	167.80	4,371.5	-468.8	107.3	478.8	0.42	-0.42	-0.42	
4,495.0	6.60	168.70	4,464.9	-479.7	109.6	489.8	0.34	-0.32	0.96	
4,590.0	6.20	170.90	4,559.3	-490.1	111.4	500.4	0.49	-0.42	2.32	

Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU G35 FED 23B-35 496 - Slot 23B-35
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Site:	NPM G35 496 Pad	MD Reference:	RKB @ 8194.0usft (H&P#329)
Well:	BJU G35 FED 23B-35 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,685.0	7.50	164.60	4,653.6	-501.1	113.9	511.6	1.58	1.37	-6.63	
4,779.0	7.90	162.30	4,746.8	-513.2	117.5	524.1	0.54	0.43	-2.45	
4,874.0	7.80	172.80	4,840.9	-525.8	120.3	537.0	1.51	-0.11	11.05	
4,969.0	7.50	174.30	4,935.0	-538.4	121.7	549.6	0.38	-0.32	1.58	
5,063.0	7.00	173.60	5,028.3	-550.2	123.0	561.5	0.54	-0.53	-0.74	
5,157.0	6.50	174.00	5,121.6	-561.2	124.2	572.5	0.53	-0.53	0.43	
5,252.0	6.20	172.90	5,216.0	-571.6	125.4	583.0	0.34	-0.32	-1.16	
5,346.0	6.70	164.10	5,309.4	-581.9	127.5	593.5	1.18	0.53	-9.36	
5,441.0	6.50	161.10	5,403.8	-592.3	130.7	604.3	0.42	-0.21	-3.16	
5,536.0	7.80	160.30	5,498.1	-603.5	134.7	615.8	1.37	1.37	-0.84	
5,630.0	9.10	160.60	5,591.1	-616.5	139.3	629.3	1.38	1.38	0.32	
5,725.0	9.10	160.50	5,684.9	-630.7	144.3	644.0	0.02	0.00	-0.11	
5,819.0	9.10	166.30	5,777.7	-644.9	148.5	658.7	0.98	0.00	6.17	
5,914.0	8.60	170.90	5,871.5	-659.2	151.4	673.3	0.91	-0.53	4.84	
6,008.0	8.20	172.10	5,964.5	-672.8	153.5	687.0	0.46	-0.43	1.28	
6,103.0	7.80	172.50	6,058.6	-685.9	155.2	700.2	0.43	-0.42	0.42	
6,198.0	7.20	173.30	6,152.8	-698.2	156.8	712.6	0.64	-0.63	0.84	
6,292.0	7.10	166.40	6,246.1	-709.7	158.8	724.3	0.92	-0.11	-7.34	
6,387.0	6.50	166.40	6,340.4	-720.6	161.5	735.5	0.63	-0.63	0.00	
6,481.0	7.30	164.60	6,433.7	-731.6	164.3	746.7	0.88	0.85	-1.91	
6,576.0	6.90	168.20	6,528.0	-743.0	167.1	758.3	0.63	-0.42	3.79	
6,670.0	6.50	165.30	6,621.4	-753.6	169.6	769.2	0.56	-0.43	-3.09	
6,765.0	6.20	166.40	6,715.8	-763.8	172.1	779.7	0.34	-0.32	1.16	
6,859.0	5.90	169.80	6,809.2	-773.5	174.2	789.5	0.50	-0.32	3.62	
6,954.0	5.70	168.90	6,903.8	-782.9	176.0	799.1	0.23	-0.21	-0.95	
7,048.0	4.60	173.80	6,997.4	-791.3	177.3	807.5	1.26	-1.17	5.21	
7,143.0	4.20	175.00	7,092.1	-798.5	178.0	814.8	0.43	-0.42	1.26	
7,234.0	4.20	174.00	7,182.9	-805.2	178.6	821.5	0.08	0.00	-1.10	
7,332.0	2.60	188.60	7,280.7	-810.9	178.7	827.2	1.84	-1.63	14.90	
7,426.0	2.30	188.20	7,374.6	-814.9	178.1	831.1	0.32	-0.32	-0.43	
7,521.0	2.30	181.80	7,469.5	-818.7	177.8	834.8	0.27	0.00	-6.74	
7,616.0	1.90	183.70	7,564.5	-822.2	177.6	838.2	0.43	-0.42	2.00	
7,710.0	0.60	187.40	7,658.4	-824.2	177.4	840.2	1.38	-1.38	3.94	
7,805.0	0.50	345.50	7,753.4	-824.3	177.3	840.3	1.14	-0.11	166.42	
7,899.0	0.60	326.30	7,847.4	-823.5	176.9	839.5	0.22	0.11	-20.43	
7,994.0	0.70	330.00	7,942.4	-822.6	176.3	838.5	0.11	0.11	3.89	
8,088.0	0.70	304.50	8,036.4	-821.8	175.6	837.6	0.33	0.00	-27.13	
8,183.0	1.00	294.90	8,131.4	-821.1	174.3	836.7	0.35	0.32	-10.11	
8,277.0	1.50	324.40	8,225.4	-819.7	172.9	835.2	0.85	0.53	31.38	
8,372.0	1.90	311.20	8,320.3	-817.7	171.0	832.9	0.59	0.42	-13.89	
8,466.0	1.40	316.00	8,414.3	-815.8	169.0	830.8	0.55	-0.53	5.11	
8,561.0	1.40	314.30	8,509.3	-814.2	167.3	829.0	0.04	0.00	-1.79	
8,656.0	1.40	322.80	8,604.2	-812.5	165.8	827.1	0.22	0.00	8.95	

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Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,750.0	0.40	22.50	8,698.2	-811.2	165.2	825.8	1.33	-1.06	63.51	
8,845.0	0.10	132.50	8,793.2	-811.0	165.4	825.6	0.47	-0.32	115.79	
8,939.0	0.40	212.10	8,887.2	-811.3	165.3	825.9	0.42	0.32	84.68	
9,034.0	0.50	204.30	8,982.2	-812.0	165.0	826.5	0.12	0.11	-8.21	
9,128.0	0.70	178.40	9,076.2	-812.9	164.8	827.4	0.35	0.21	-27.55	
9,223.0	0.90	200.10	9,171.2	-814.2	164.6	828.6	0.38	0.21	22.84	
9,317.0	0.90	200.90	9,265.2	-815.6	164.1	830.0	0.01	0.00	0.85	
9,412.0	1.30	210.60	9,360.2	-817.2	163.3	831.5	0.46	0.42	10.21	
9,506.0	0.50	150.80	9,454.2	-818.5	162.9	832.7	1.21	-0.85	-63.62	
9,601.0	0.80	99.30	9,549.2	-819.0	163.8	833.3	0.66	0.32	-54.21	
9,696.0	0.80	148.60	9,644.2	-819.6	164.8	834.1	0.70	0.00	51.89	
9,790.0	0.90	178.20	9,738.1	-820.9	165.1	835.4	0.47	0.11	31.49	
9,885.0	1.20	191.00	9,833.1	-822.6	165.0	837.1	0.40	0.32	13.47	
9,979.0	1.50	190.10	9,927.1	-824.8	164.6	839.2	0.32	0.32	-0.96	
10,074.0	0.70	175.00	10,022.1	-826.6	164.4	840.9	0.89	-0.84	-15.89	
10,168.0	1.00	190.60	10,116.1	-828.0	164.3	842.3	0.40	0.32	16.60	
10,263.0	1.00	203.10	10,211.1	-829.6	163.8	843.8	0.23	0.00	13.16	
10,358.0	1.20	215.00	10,306.0	-831.2	162.9	845.3	0.32	0.21	12.53	
10,452.0	1.50	216.80	10,400.0	-833.0	161.6	846.9	0.32	0.32	1.91	
10,547.0	1.80	230.90	10,495.0	-834.9	159.7	848.5	0.53	0.32	14.84	
10,642.0	2.00	238.70	10,589.9	-836.7	157.1	850.0	0.34	0.21	8.21	
10,737.0	2.50	242.90	10,684.9	-838.5	153.9	851.4	0.55	0.53	4.42	
10,831.0	2.90	239.60	10,778.8	-840.6	150.0	853.0	0.46	0.43	-3.51	
10,926.0	3.20	230.60	10,873.6	-843.5	145.9	855.3	0.59	0.32	-9.47	
11,020.0	3.80	223.20	10,967.4	-847.5	141.7	858.7	0.80	0.64	-7.87	
11,115.0	4.10	226.40	11,062.2	-852.1	137.1	862.7	0.39	0.32	3.37	
11,210.0	5.00	222.60	11,156.9	-857.5	131.8	867.3	1.00	0.95	-4.00	
11,304.0	5.50	224.60	11,250.5	-863.7	125.9	872.7	0.57	0.53	2.13	
11,399.0	5.50	229.90	11,345.1	-869.9	119.2	878.0	0.53	0.00	5.58	
11,493.0	5.80	230.70	11,438.6	-875.8	112.1	882.9	0.33	0.32	0.85	
11,588.0	4.40	238.80	11,533.3	-880.7	105.3	887.0	1.65	-1.47	8.53	
11,623.0	4.50	240.10	11,568.1	-882.1	102.9	888.0	0.41	0.29	3.71	
TD @ 11678.0' MD / 11623.0' TVD										
11,678.0	4.50	240.10	11,623.0	-884.3	99.2	889.7	0.00	0.00	0.00	

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
119.0	119.0	0.6	-0.1	Gyro Tie-in @ 119.0' MD / 119.0' TVD	
11,678.0	11,623.0	-884.3	99.2	TD @ 11678.0' MD / 11623.0' TVD	



Company:	Caerus Oil & Gas	Local Co-ordinate Reference:	Well BJU G35 FED 23B-35 496 - Slot 23B-35
Project:	Garfield County, CO	TVD Reference:	RKB @ 8194.0usft (H&P#329)
Site:	NPM G35 496 Pad	MD Reference:	RKB @ 8194.0usft (H&P#329)
Well:	BJU G35 FED 23B-35 496	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Checked By: _____	Approved By: _____	Date: _____
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