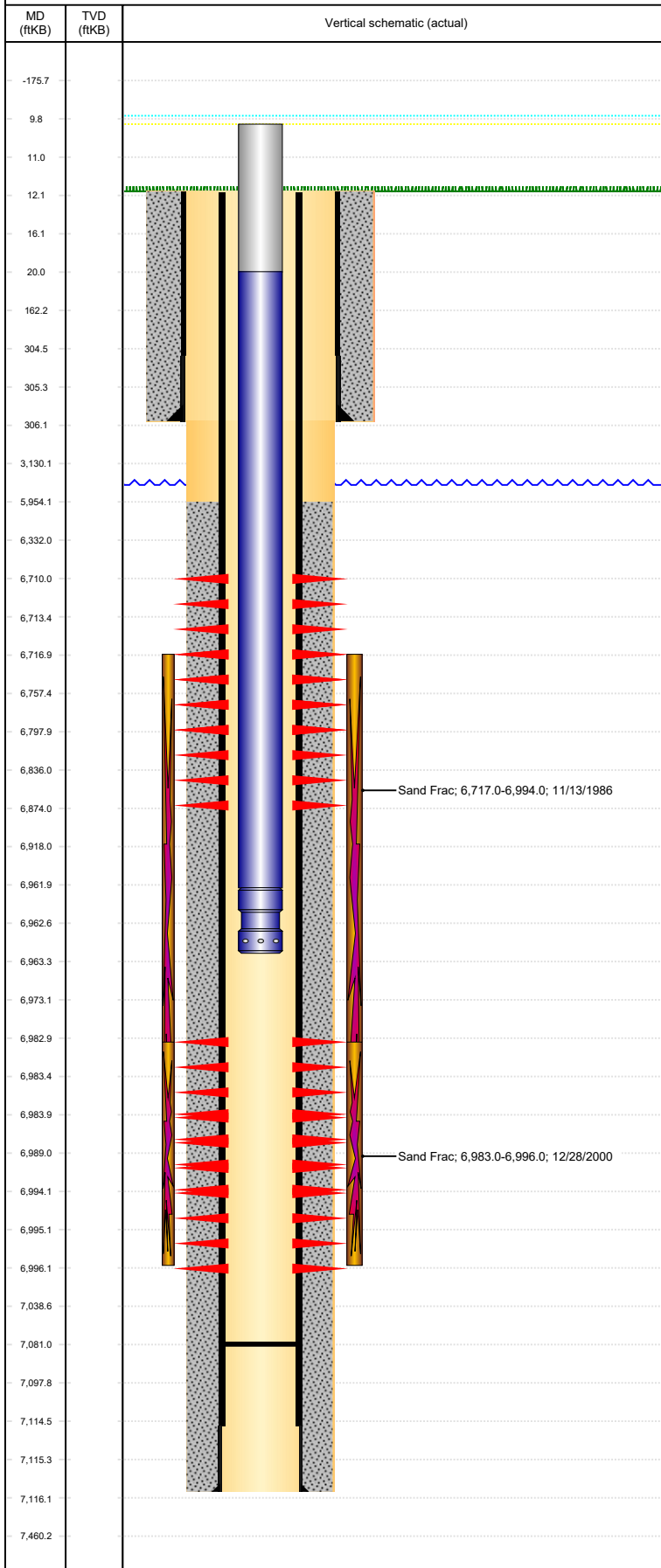


Well Name: JOHNSON RC29-02

VERTICAL, ORIGINAL HOLE, 4/14/2022 4:08:10 PM



Well Header

API 05-123-13187	Business Unit DJ BASIN	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,790	KB - GL / MSL (ftKB) 12.00	Spud Date 10/28/1986	P & A Date
Comment			

Directions To Well

WCR 53 & WCR 42, WEST 0.4 MILES, SOUTHEAST 0.1 MILE INTO

Congressional Location

Quarter 3 NW	Quarter 4 NE	Section 29	Township 4	TwNShp N/S Dir N	Range 64	Range E/W Dir W
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Bottom Hole Legal Location

Bottom Hole Legal Location

Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
11/2/1986	7,103.0	TAG	
12/22/2009	7,081.0	TUBING TALLY	85' OF RAT HOLE

Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	12	306
PRODUCTION	7 7/8	306	7,116

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
NB-CD		PR			
NIOBRARA	11/17/1986	PR	Gas	DRILLING/CO...	Flowing
NIOBRARA	3/16/2006	PR	Gas	RE-FRAC, 3/1/...	
NIOBRARA	4/14/2010	PR			
NIOBRARA	3/22/2017	SI			
CODELL	11/17/1986	PR	Gas	DRILLING/CO...	Flowing
CODELL	12/31/2000	PR	Gas	RE-FRAC, 12/1...	
CODELL	4/17/2006	PR	Gas	RE-FRAC, 3/1/...	
CODELL	4/14/2010	PR			
CODELL	9/22/2016	SI			

Casing Strings

Surface, 306.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	10/28/1986	8 5/8	24.00	J-55	12.0	306.0

Production, 7,116.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	11/2/1986	4 1/2	15.10	N80	12.0	7,116.0

Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	12.0	306.0
Description	Top Depth (ftKB)	Bottom Depth (ftKB)
PRODUCTION CASING CEMENT	5,954.0	7,116.0

Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	4/11/2006	2 3/8	2.00	4.70	J-55	6,957.00	

Tubing Components

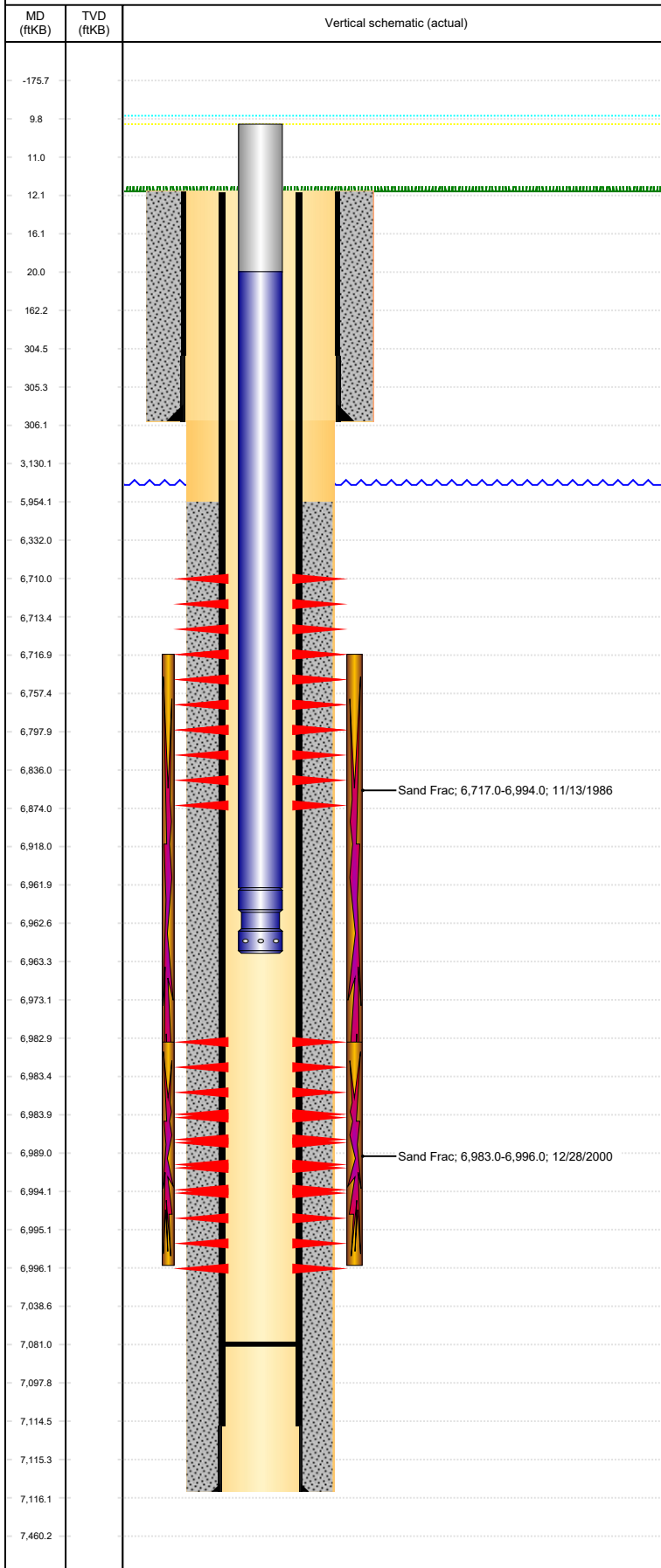
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8	4.70	J-55	218	6,955.40	6,967.4	
Pump Seating Nipple	2 3/8			1	0.80	6,968.2	
Notched collar	2 3/8			1	0.80	6,969.0	
Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing - Production	12/22/2009	2 3/8	2.00	4.70	J-55	6,953.11	

Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing Pup Joint	2 3/8	4.70	J-55	1	10.00	20.0	
Tubing	2 3/8	4.70	J-55	217	6,942.01	6,962.0	
Pump Seating Nipple	2 3/8	4.70	J-55	1	1.10	6,963.1	

Well Name: JOHNSON RC29-02

VERTICAL, ORIGINAL HOLE, 4/14/2022 4:08:10 PM



Other In Hole						
Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)	Prop R un
Logs						
Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)			
11/2/1986	COMPENSATED DENSITY	283.0	7,125.0			
11/2/1986	INDUCTION	283.0	7,125.0			
11/10/1986	CBL/CCL/GR	5,830.0	7,011.0			
Perforation Data						
Linked Zone	Bnch/St g	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date	
NIOBRARA, ORIGINAL HOLE		156	6,710.00	6,798.00	3/6/2006	
NIOBRARA, ORIGINAL HOLE		15	6,717.00	6,874.00	11/10/1986	
CODELL, ORIGINAL HOLE		53	6,983.00	6,996.00	12/21/2000	
CODELL, ORIGINAL HOLE		5	6,984.00	6,994.00	11/10/1986	
Total		229				
Stimulation Intervals						
Interval...	Start Date	Primary Job Type	Zone			
1	11/13/1986	DRILLING/COMPLETION - ORIGINAL	NB-CD, ORIGINAL HOLE			
Technical Result		Tech Result Details		Tech Result Note		
Comment						
Interval...	Start Date	Primary Job Type	Zone			
1	12/28/2000	RE-FRAC	CODELL, ORIGINAL HOLE			
Technical Result		Tech Result Details		Tech Result Note		
Comment						
frac screened out after 72bbbls of 4ppa sand stage						
Interval...	Start Date	Primary Job Type	Zone			
1	3/15/2006	RE-FRAC				
Technical Result		Tech Result Details		Tech Result Note		
Comment						