

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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COGCC
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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 9175 9155
 Name of Operator: UNITED STATES EXPLORATION, INC.
 Address: 1500 Poly Drive, Suite 100
 City: Billings State: MT Zip: 59102
 Contact Name & Telephone: Jan Harmon
 No: 406.294.5990
 Fax: 406.294.5992
 API Number: 05-123-23481
 Well Name: GRAEBER Well Number: 33-33D
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, SEC. 33, T1N, R68W, 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

24 hour notice required, contact: _____
 Tel: _____

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Wireline Job Summary	<input type="checkbox"/>	<input type="checkbox"/>

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____
 GPS Data: _____
 Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be Pulled: Yes No Top of Casing Cement: NA
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
 Details: PROBLEMS DURING DRILLING - HOLE ABANDONED

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>NONE</u>					

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
<u>surface</u>	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>1055'</u>	<u>740</u>	<u>1055'</u>	<u>surface</u>

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 40 with _____ sacks cmt on top. CIBP #2: Depth 50 with _____ sacks cmt on top.
 Set 40 sks cmt from 575 575 ft. to 564 564 ft. in Casing Open Hole Annulus
 Set 50 sks cmt from 1400 1100 ft. to 939 939 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set 50 sacks half in, half out surface casing from 1100 ft. to 939 ft.
 Set 1U sacks at surface
 Cut four feet below ground level, weld on plate
 Set 5 sacks in rat hole Dry-Hole Marker: Yes No
 Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 3/23/06
 *Wireline Contractor: _____ *Cementing Contractor: Halliburton
 Type of Cement and Additives Used: 15.6# Premium Cement
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jan Harmon Email: jharmon@usexpl.com
 Signed: Jan Harmon Title: Operations Administrator Date: 4-24-06
 OGCC Approved: David Anderson Title: PE I Date: 4/27/2006
 CONDITIONS OF APPROVAL, IF ANY: 6/7/2006

HALLIBURTON JOB LOG						TICKET #	TICKET DATE
NORTH AMERICA LAND		ROCKY MOUNTAINS				4263505	3/23/2006
WELL NO / HOLE # 749919		WELL'S EMPLOYEE NAME D. S. Gilliland				USA / STATE CO.	COUNTY WELD
LOCATION BRIGHTON CO		COMPANY U S EXPLORATION				DEPT. DEPARTMENT Cementing	CUSTOMER REP / PHONE MONTY BEELR
WELL LOCATION EIRE		WELL TYPE 02 GAS				ACCOUNT # 05-123-23481-00	JOB PURPOSE CODE 7528
LEASE / TRAIL # GRAEBER		Zonal Isolation 10003				Description PLUG TO ABANDON	
Chart No.	Time	Rate (GPM)	Volume (GALLONS)	Press. (PSI)		Job Description / Remarks	
				T G	Top		
	0100					ARRIVED ON LOCATION.	
	0105					CONDUCT LOCATION ASSESSMENT.	
	0110					SPOT AND RIG UP EQUIPMENT ON LOCATION.	
	0230					PRE JOB SAFETY MEETING	
						Start Job	
						Drill Pipe @ 5795'	
1	0435	4.5	10		200	PUMPED WATER AHEAD	
2	0439	4.0	8		250	MIX & PUMP 40 SKS @ 15.8	
3	0443	2.0	3		25	DISPLACE WATER BEHIND	
		6.0	77		350	DISPLACE WITH DRILLING MUD	
4	0459					SHUT DOWN	
	0515					RIG STOOD BACK TWELVE STANDS (TRIPPLES) RIG CREW LAID DOWN REST OF DRILL PIPE THEN TRIPED THE TWELVE STANDS BACK INTO THE HOLE.	
						Drill pipe @ 1100'	
	0935	4.5	10		150	PUMPED WATER AHEAD	
	0940	4.0	10		75	MIX & PUMP 10 BBLS @ 15.8	
	0943	2.0	3			DISPLACE WATER BEHINDS	
	0945	4.0	10			DISPLACED WITH DRILLING MUD	
	0947				250	SHUT DOWN	
	1000					RELEASED	
						Thank You For Calling Halliburton. GILLILAND, PATTON & CREW WE APPRECIATE YOUR BUSINESS.	

COGIS - WELL Information

Scout Card

Related
 Insp.
 MIT
 GIS
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 Wellbore
 Orders

Surface Location Data for API # 05-123-23481

Status: XX

Well Name/No: GRAEBER #33-33D (click well name for production)

Operator: UNITED STATES EXPLORATION INC - 91755

Status Date: 12/29/2005 8:07:19 AM Federal or State Lease #:

County: WELD #123 Location: SENE 33 1N 68W 6 PM

Field: WATTENBERG - #90750 Footages: 2188 FNL 684 FEL

Elevation: 5,218 ft.

Lat/Long: 40.008863/-105.001507 Lat/Long Qualifier: PLANNED based on Footage

Wellbore Data for Sidetrack #00 Status: XX 11/9/2005

Spud Date: N/A Spud Date is: PLANNED

Wellbore Permit

Permit #: 20054421 Expiration Date: 12/28/2006

Prop Depth/Form: 8998 Surface Mineral Owner Same: N

Mineral Owner: FEE Surface Owner: FEE

Unit: Unit Number:

Formation and Spacing: Code: JSND , Formation: J SAND , Order: 232 , Unit Acreage: 320, Drill Unit: S2

Formation and Spacing: Code: NB-CD , Formation: NIOBRARA-CODELL , Order: 407 , Unit Acreage: 80, Drill Unit: W2SE

Formation and Spacing: Code: SUSX , Formation: SUSSEX , Order: , Unit Acreage: , Drill Unit:

Casing: String Type: SURF , Hole Size: 12.25, Size: 8.625, Top: , Depth: 1050, Weight: 24

Cement: Sacks: 250, Top: 0, Bottom: 1050, Method Grade:

Casing: String Type: 1ST , Hole Size: 7.875, Size: 4.5, Top: , Depth: 8998, Weight: 11.6

Cement: Sacks: 200, Top: 7800, Bottom: 8998, Method Grade:

Wellbore Completed

Completion Date: N/A

Measured TD: Measured PB depth:

True Vertical TD: True Vertical PB depth:

Formation	Log Top	Log Bottom	Cored	DSTs
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No additional interval records were found for sidetrack 00.

3/22/06 VP TO DAVE MCCOSKERY

TD 7178' MD (EST N10 TOP 8007' MD)

8 5/8 TO 1055'

TOP OF FISH AT 5775'

① 40 SKS AT TOP OF FISH (CURRENT FISH TOP MAY CHANGE)

② 50 SKS 1100' UP

③ 10 SKS TOP 8 5/8 , CUT 4' BGL , WELD PLATE