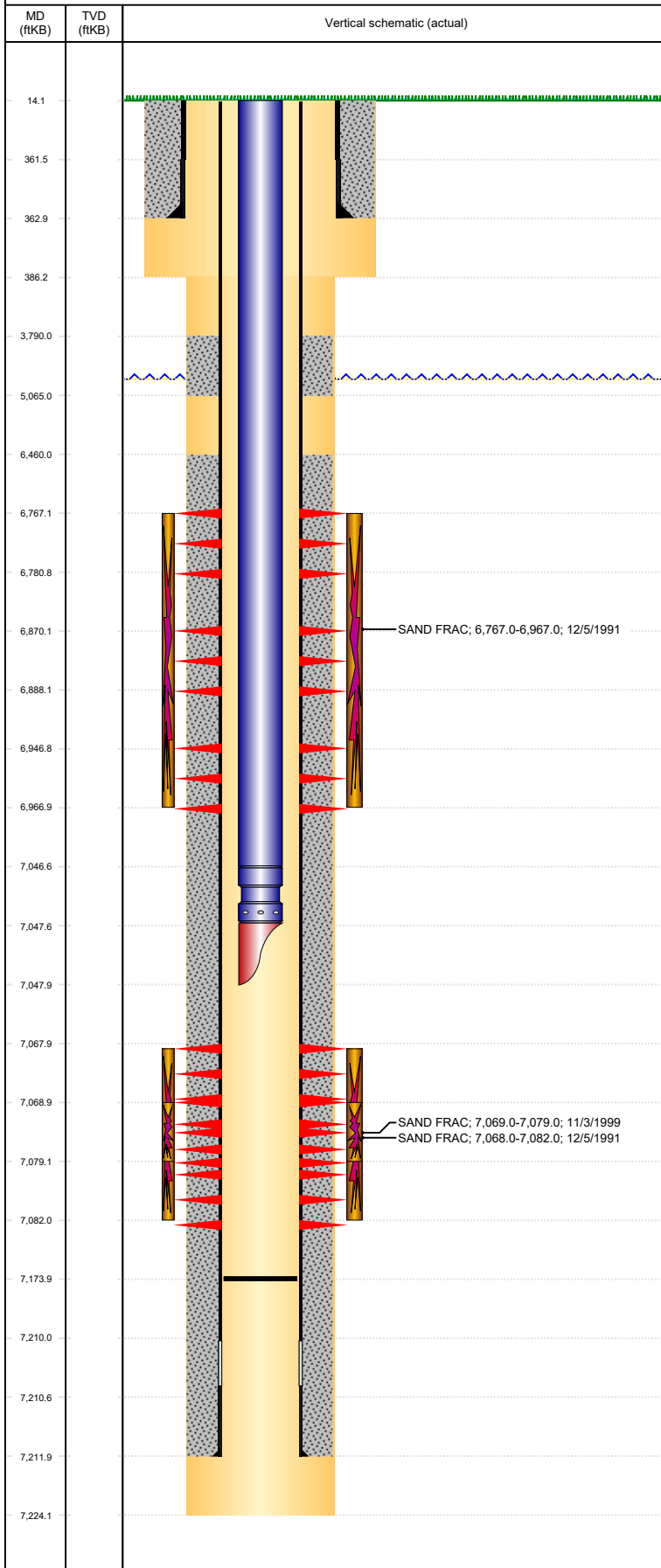


Well Name: MOSER 10-31

VERTICAL, ORIGINAL HOLE, 4/14/2022 4:06:45 PM



## Well Header

API 05-123-15210	Business Unit DJ BASIN	District 15	Well Config VERTICAL
Original KB Elevation (ft) 4,695	KB - GL / MSL (ftKB) 14.00	Spud Date 11/4/1991	P & A Date

Comment  
FIELD OPS NOTICE- FLOWLINES ABANDONED PER RULE 1103, RCVD 6/29/17. STATE SHOWS SHUT IN SINCE APR 2017.

Directions To Well

## Congressional Location

Quarter 3 NE	Quarter 4 SW	Section 10	Township 4	Twntshp N/S Dir N	Range 65	Range E/W Dir W
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## Bottom Hole Legal Location

Bottom Hole Legal Location

## Plug Back Total Depths

Date	Depth (ftKB)	Method	Com
11/9/1991	7,188.0	CASING TALLY	TOP OF FLOAT COLLAR
11/14/1991	7,148.0	CASED HOLE LOG	DEPTH LOGGER ON CBL
7/14/2007	7,174.0	TAG	TAG UP

## Wellbore Sections

Section Des	Size (in)	Act Top, MD (ftKB)	Act Btm, MD (ftKB)
SURFACE	12 1/4	14	386
PRODUCTION	7 7/8	386	7,224

## Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method
CODELL	12/14/1991	PR		DRILLING/CO...	Flowing
CODELL	11/5/1999	PR		RE-FRAC, 10/3...	Flowing
CODELL	4/18/2010	PR			Flowing
NIOBRARA	12/14/1991	PR		DRILLING/CO...	Flowing
NIOBRARA	4/18/2010	PR			Flowing

## Casing Strings

### Surface, 363.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Surface	11/4/1991	8 5/8	24.00		14.0	363.0

### Production, 7,212.0ftKB

Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top, MD (ft...)	MD (ftKB)
Production	11/9/1991	4 1/2	12.60	N-80	14.0	7,212.0

## Cement

Description	Top Depth (ftKB)	Bottom Depth (ftKB)
SURFACE CASING CEMENT	14.0	363.0
PRODUCTION CASING CEMENT	3,790.0	5,065.0
PRODUCTION CASING CEMENT	6,460.0	7,212.0

## Tubing Strings

Tubing Description	Run Date	String...	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set De...
Tubing	7/14/2007	2 3/8				7,034.00	

## Tubing Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8			224	7,032.50	7,046.5	
Pump Seating Nipple	2 3/8				1.00	7,047.5	
Mule Shoe	2 3/8				0.50	7,048.0	

## Other In Hole

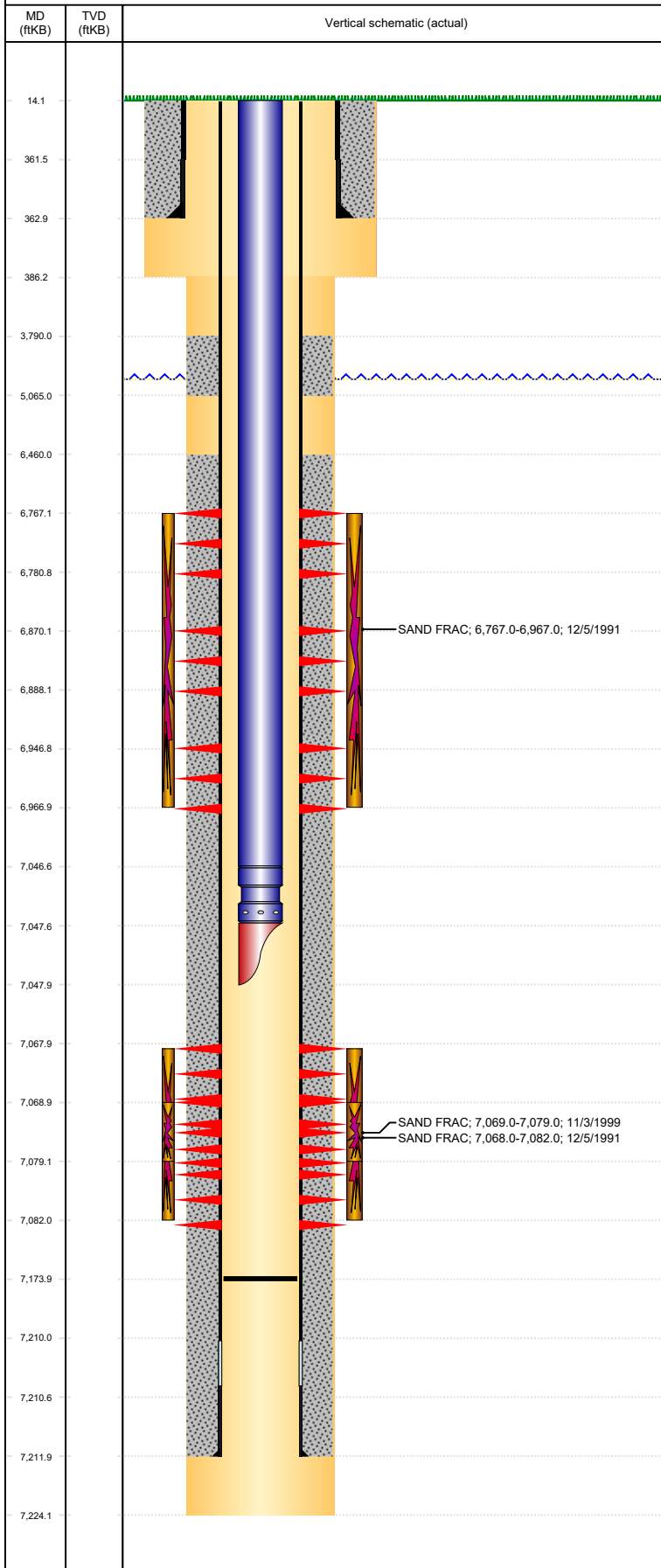
Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)	Pr op R un a

## Logs

Date	Type	Top, MD (ftKB)	Btm, MD (ftKB)
11/8/1991	COMPENSATED DENSITY	4,190.0	7,204.0
11/8/1991	INDUCTION	362.0	7,223.0
11/14/1991	CEMENT BOND	3,700.0	7,144.0

Well Name: MOSER 10-31

VERTICAL, ORIGINAL HOLE, 4/14/2022 4:06:45 PM



Perforation Data					
Linked Zone	Bnch/St g	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
NIOBRARA, ORIGINAL HOLE	A	4	6,767.00	6,781.00	12/3/1991
NIOBRARA, ORIGINAL HOLE	B	8	6,870.00	6,888.00	12/3/1991
NIOBRARA, ORIGINAL HOLE	C	4	6,947.00	6,967.00	12/3/1991
CODELL, ORIGINAL HOLE		42	7,068.00	7,082.00	12/3/1991
CODELL, ORIGINAL HOLE		40	7,069.00	7,079.00	10/27/1999
Total		98			
Stimulation Intervals					
Interval... 1	Start Date 12/5/1991	Primary Job Type DRILLING/COMPLETION - ORIGINAL		Zone NIOBRARA, ORIGINAL HOLE	
Technical Result		Tech Result Details		Tech Result Note	
Comment NIOBRARA FRAC					
Interval... 1	Start Date 11/3/1999	Primary Job Type RE-FRAC		Zone CODELL, ORIGINAL HOLE	
Technical Result		Tech Result Details		Tech Result Note	
Comment CODELL REFRAC					
Interval... 2	Start Date 12/5/1991	Primary Job Type DRILLING/COMPLETION - ORIGINAL		Zone CODELL, ORIGINAL HOLE	
Technical Result		Tech Result Details		Tech Result Note	
Comment CODELL FRAC					