

Inspection Photos
Location Name: Jacks Draw 19
Location ID: 416425

FORM 21
Rev. 11/20

Document Number: 2295638
Received:

Phone: (801) 954-2100 Fax: (801) 634-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure test must accompany the report if the test was not witnessed by an OGCC representative.
3. For production wells, test pressure must be at a minimum of 200 psi.
4. For injection wells, test pressure must be at a minimum of 200 psi.
5. For injection wells, test pressure must be at least 100 psi above average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326 at 18A or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 90960 Contact Name: Scott, Calvin
Name of Operator: WEXPRO COMPANY Phone: 801-369-8770
Address: P.O. BOX 45003
City: SALT LAKE CITY State: UT Zip: 84145 Email: 0001

API Number: 05-081-07616 OGCC Facility ID Number: 418294
Well/Facility Name: JACKS DRAW Well/Facility Number: 19
Location: Q100r NWSE Section: 10 Township: 11N Range: 97W Meridian: 6

Inspection Number: 202306164

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MT Date:

Test Type:
☒ Test to Maintain SITA status ☐ 5-Year LIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual LIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test:
Injection Producing Zone(s): Perforated Interval: Open Hole Interval:
Tubing Casing/Annulus Test: 8650-8770
Tubing Size: 2 3/8 Tubing Depth: 8419 Top Packer Depth: 8411 Multiple Packers? ☐ Bridge Plug or Cement Plug Depth:

Casing Test:
Use when perforations or open hole is isolated by bridge plug or cement plug, use if cased-hole only with plug back total depth.

Test Date: 04/18/2022 Well Status During Test: SMTS Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 62.0 psi Casing Pressure - 5 Min: 57.2 psi Casing Pressure - 10 Min: 54.5 psi Casing Pressure Final Test: 51.5 psi Pressure Loss or Gain: 10.7 psi
Test Witnessed by State Representative? ☒ OGCC Field Representative: Emily Waldron

OPERATOR COMMENTS:
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Title: _____ Email: _____ Print Name: _____ Date: _____
Well never shut-in. c.p.d. Test failed.

Photo 1. Photo of Form 21 as filled out in the field.

