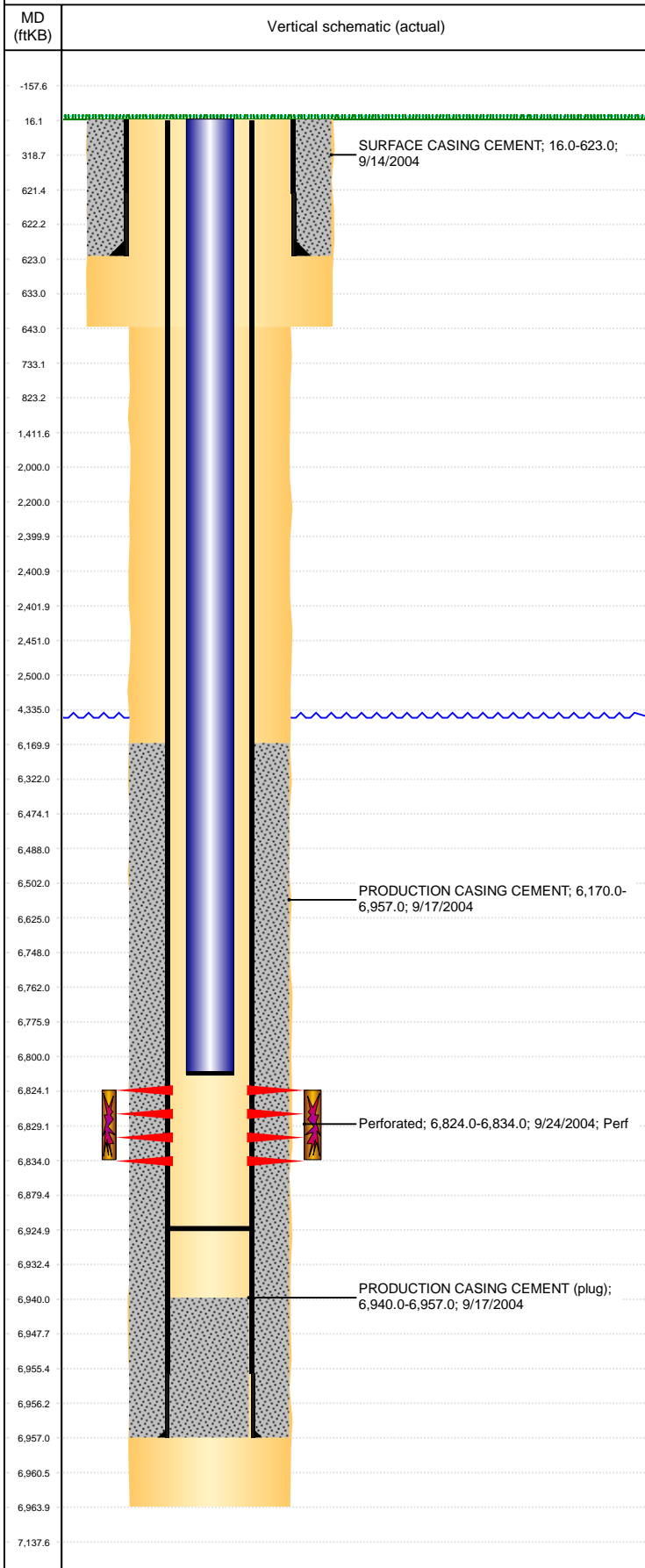


Well Name: GUTTERSEN STATE CC32-14

VERTICAL, ORIGINAL HOLE, 4/12/2022 5:49:14 PM



Well Header									
API 05-123-22173		Business Unit DJ BASIN			District 15		Well Config VERTICAL		
KB - GL / MSL (ft... 16.00		Spud Date 9/14/2004		P & A Date		Well Production Status PR		SoRT No	
Comment									
Surface Location (Congressional)									
Qtr 3 SE	Qtr 4 SW	Section 32	Twnshp 4	Twnsh... N	Range 63	Rng E/... W	Actual Latitude (°) 40.26356058	Actual Longitude (°) -104.46429351	
Wellbore Sections									
Section Des		Size (in)			Act Top, MD (ftKB)		Act Btm, MD (ftKB)		
SURFACE		12 1/4			16		643		
PRODUCTION		7 7/8			643		6,964		
Casing Strings									
Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top, MD (ftKB)	MD (ftKB)	
Surface		9/14/2004		8 5/8	24.00	J-55	16.0	623.0	
Production		9/18/2004		4 1/2	11.60	M-80	16.0	6,957.0	
Cement									
Des				Start Date		Top (ftKB)		Btm (ftKB)	
SURFACE CASING CEMENT				9/14/2004		16.0		623.0	
PRODUCTION CASING CEMENT				9/17/2004		6,170.0		6,957.0	
Zone Statuses									
Zone Name	Status Date	Status	Fluid Type	Job				Prod Method	
CODELL	6/3/2009	PR	Water					Flowing	
CODELL	7/15/2017	PR						Flowing	
NIOBRARA	11/8/2004	PR	Oil					Flowing	
NIOBRARA	6/3/2009	PR	Water					Flowing	
Perforation Data									
Linked Zone		Bnch/Stg	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date	
CODELL, ORIGINAL HOLE			40	6,824.00		6,834.00		9/24/2004	
Stimulation Intervals									
Zone			Start Date			Top (ftKB)		Btm (ftKB)	
CODELL, ORIGINAL HOLE			10/1/2004			6,824.0		6,834.0	
Other In Hole									
Run Date	Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)	
Logs									
Date		Type				Top, MD (ftKB)		Btm, MD (ftKB)	
9/17/2004		COMPENSATED DENSITY				4,100.0		6,946.0	
9/17/2004		INDUCTION				623.0		6,966.0	
9/23/2004		CBL/CCL/GR				5,970.0		6,922.0	
1/10/2014		GYRO				0.0		6,750.0	
Plug Back Total Depths									
Date		Type		Com				Depth (ftKB)	
9/18/2004		LATCH DOWN COLLAR		ORIGINAL PBTD, LATCH DOWN BAFFLE				6,940.0	
9/23/2004		FILL		DEPTH LOGGER				6,925.0	