

State of Colorado Oil and Gas Conservation Commission

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09/15/2021

CUMULATIVE IMPACTS DATA IDENTIFICATION

Per Rule 303, this form and all required components and attachments will be submitted for any Oil and Gas Development Plan.

Form Type: [X] OGDP [] Partial 2B - Rule 803.b.(2).A UIC Conversion

OPERATOR INFORMATION

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202
Contact Name and Telephone:
Name: Kathy Denzer
Phone: (720) 822-8083
Email: RegulatoryState@crestonepr.com

OIL & GAS DEVELOPMENT PLAN INFORMATION

Oil & Gas Development Plan Name: Blue 3-65 33-32-31

Oil & Gas Development Plan Docket #: Oil & Gas Development Plan ID #:

Table with 2 columns: Docket Number (210900150), OGD ID Number (481173)

[] This OGD is included in a Comprehensive Area Plan. CAP ID #: _____

OIL & GAS LOCATION DATA

1 Oil & Gas Location Name: Blue Number: 3-65 33-32-31 Status: Proposed

OIL & GAS LOCATION INFORMATION

Form 2A Doc#: 402779501
Loc ID#:
Oil & Gas Location: QTRQTR:NWNW Sec: 34 Twp: 3S Rng: 65W Meridian: 6
Total number of wells planned: 7

Operations Duration

Estimated total number of weeks to construct this Oil & Gas Location: 10
Estimated total number of weeks to drill all planned wells for this Oil & Gas Location: 7
Number of planned drilling occupations to drill all planned wells for this Oil & Gas Location: 2
Estimated total number of weeks to complete all planned wells for this Oil & Gas Location: 15
Number of planned completions occupations to complete all planned wells for this Oil & Gas Location: 1
Will there be simultaneous drilling and completions operations occurring at this Oil & Gas Location? No
Estimated total number of months the Oil & Gas Location will be active, prior to abandonment and reclamation: 240

Noise Impacts

Provide a qualitative evaluation of the incremental adverse noise impacts to the surrounding receptors during the pre-production activities at this Oil & Gas Location.

Receptors of noise impacts during pre-production are industrial activities nearby, which is an asphalt plant, transient wildlife and motorists on Interstate 70 and Colfax Ave. The nearest residential building units are across Interstate 70 and will experience minimal impacts from noise due to ambient noise from the interstate and existing industrial activities. The noise during construction, drilling and completions should not increase the noise levels resulting in additional impacts.

Provide a qualitative evaluation of the incremental adverse noise impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

The nearest residential building unit is across Interstate 70. Other surrounding receptors are all industrial in nature including an asphalt plant. Impacts from noise to the receptors will be minimal due to the ambient noise from Interstate 70 and the surrounding industrial operations.

Light Impacts

Provide a qualitative evaluation of the incremental adverse light impacts to the surrounding receptors during the pre-production activities at this Oil & Gas Location.

During pre-production phases, additional lighting from the construction, drilling and completions phases will be continuous and due to safety requirements. The nearby asphalt plant is not open to the public after 6pm nor do they have employees at the facility after 6 pm. Night work will not impact the business. A large berm will be constructed on the south of the pad. Therefore, light will not impact the residential building unit across Interstate 70 or the interstate itself.

Provide a qualitative evaluation of the incremental adverse light impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

No permanent or temporary lighting is anticipated during production. Motorists on either Colfax Ave. or Interstate 70 will not be impacted by the light produced by the trucks entering the location to gather resources and inspect the location. Nor will these operations impact the nearby asphalt plant or residential building units that are across Interstate 70.

Odor Impacts

Provide a qualitative evaluation of the incremental adverse odor impacts to the surrounding receptors during the pre-production activities at this Oil & Gas Location.

Odor impacts will be minimal during pre-production based on the BMPs being utilized. The area is already industrial with an asphalt plant nearby and major roadways.

Provide a qualitative evaluation of the incremental adverse odor impacts to the surrounding receptors during the production stage of this Oil & Gas Location.

Odor impacts will be minimal to any receptors during the production stage. Odors will come from traffic to and from the location to remove resources and inspect the location.

WATER RESOURCES

This Oil & Gas Location is listed as a sensitive area for water resources.

This Oil & Gas Location is within 2,640 feet of a surface Water of the State.

Estimated depth to groundwater: 18

Estimated total planned on-location storage capacity of the Oil & Gas Location for:

| | Number of Tanks | Total Volume (bbls) |
|--|-----------------|---------------------|
| Oil | <u> 4 </u> | <u> 2000 </u> |
| Condensate | <u> 0 </u> | <u> 0 </u> |
| Produced Water | <u> 2 </u> | <u> 1000 </u> |
| Other volumes of stored fluids, hydrocarbons, chemicals, or E&P Waste Fluids | <u> 4 </u> | <u> 3000 </u> |

List, with volumes, the "Other" fluids planned to be stored on the Oil & Gas Location, including, but not limited to: hydrocarbons, chemicals, or E&P Waste fluids.

500-gal methanol
500-gal corrosion inhibitor
500-gal paraffin chemical
500-gal scavenger
2000-bbl oil
1000-bbl produced water

Potential Impacted Surface Water Resources

Provide the distance and direction of the contaminant migration pathway from the Oil & Gas Location to the nearest downstream riparian corridors, wetlands, and surface Waters of the State. Also provide an evaluation of the baseline condition of the nearest downstream riparian corridors, wetlands, and surface Waters of the State. Enter 2,640 for distances greater than 1/2-mile. Distances are measured along the migration pathway, not a straight line from the edge of the Oil & Gas Location.

| | Distance | Direction | Evaluation of Baseline Condition |
|-----------------------------|----------|-----------|---|
| Riparian Corridor | 5280 | SW | Forested/shrub Riparian classified Rp1FO |
| Wetland | 5280 | E | Freshwater emergent wetland classified as PEM1Af. |
| Surface Waters of the State | 1661 | NW | Riverine habitat classified as R4SBA. |

Potential Impacts to Public Water Resources

Provide the distance, direction, and evaluation of potential impacts to the nearest Public Water System Intake. Enter 5,280 for distances greater than 1-mile.

| | Distance | Direction | Evaluation of Baseline Condition |
|----------------------------|----------|-----------|---|
| Public Water System Intake | 5280 | NE | There are no Public Water Sytem intakes within 1 mile of the proposed location. |

Estimated Water Usage

Provide the estimated total volumes of the following that are anticipated to be used during the drilling and completions stage of the Oil & Gas Location activity.

| Water Source | Volume (bbls) | | Volume (bbls) | | Volume (bbls) | | Percentage | |
|---------------|---------------|-------------------------------------|---------------|--------------------|---------------|----------------|------------|---|
| Surface Water | 0 | Recycled Water (Produced Water) | 0 | Unspecified Source | 0 | Recycled Water | 0 | % |
| Ground Water | 3524500 | Recycled Water (non-Produced Water) | 0 | Total Water Usage | 3524500 | Recycled Water | 0 | |

If an unspecified water source is planned to be used, provide a description of the source.

N/A

Evaluate the measures being taken to reduce freshwater use, including reusing and recycling produced water.

Due to the limited amount of produced water from Crestone in this region, Crestone balanced the potential environmental, health, and safety risk from loading, unloading and treating produced water for use in completions activity against the benefit of water recycle. In addition, there are no sources of Regulation 84 reclaimed water north of I-70 for use in our completions operations.

ECOSYSTEM & WILDLIFE RESOURCES

List High Priority Habitats (HPH) that occur within one mile of the Oil & Gas Location and list the distance from working pad surface. If the location is partially or entirely within a HPH list the distance as '0' and provide the estimated acreage disturbance of that HPH by the location construction.

| High Priority Habitat (HPH) Name: | Distance | Estimated Acreage Disturbed |
|-----------------------------------|----------|-----------------------------|
| Burrowing Owl Active Nest Site | 3860 | 0 |

List total size of disturbed acreage and disturbed High Priority Habitat (HPH) area (in acres) during the Oil & Gas Location construction and after interim reclamation.

| | Total Acreage (acres) | Total HPH Acreage (acres) | Provide any further information regarding the location's HPH disturbance. |
|--------------------------|-----------------------|---------------------------|---|
| Construction | 13 | 0 | No surfae disturbance will occur within an HPH |
| Post-interim Reclamation | 9.3 | 0 | |

Provide the acreage of the existing land use types that occur within one mile of the Oil & Gas Location. Note: a circle with a one mile radius is approximately 2010 acres.

| | Existing Acreage | Existing Acreage | Existing Acreage | Existing Acreage | Existing Acreage |
|--------------------------|------------------|------------------|------------------|-----------------------------------|------------------|
| Crop Land: Irrigated | 0 | Non-Irrigated | 2468 | Conservation Reserve Program(CRP) | 0 |
| Non-Crop Land: Rangeland | 0 | Forestry | 0 | Recreation | 0 |
| Subdivided: Industrial | 0 | Commercial | 0 | Residential | 2468 |

If any land use is industrial, provide a description of the use or operation of the industrial facilities.

N/A

If any land use is "Other", provide a description of the land use.

N/A

If any portion of the land use for the proposed oil and gas location includes Rangeland, Forestry, or Recreation, provide a list of the plant community or communities and estimated acreage disturbed for each:

| | Estimated Disturbed Acreage | | Estimated Disturbed Acreage | | Estimated Disturbed Acreage | | Estimated Disturbed Acreage |
|---------------------|-----------------------------|-----------------|-----------------------------|-------------------|-----------------------------|-----------------|-----------------------------|
| Disturbed Grassland | 0 | Shrub Land | 0 | Mountain Riparian | 0 | Wetland Aquatic | 0 |
| Native Grassland | 0 | Plains Riparian | 0 | Forest Land | 0 | Alpine | 0 |

Provide a qualitative evaluation of incremental adverse impacts to ecosystems, including any plant communities, as a result of Oil and Gas Operations associated with the proposed Oil & Gas Location.

Potential adverse impact to the ecosystem are anticipated to be minimal.

Soil Resources

List all soil map units that occur within the Oil & Gas Location and list the estimated total area (in acres) disturbance of each soil map unit.

| NRCS Map Unit Name: | Estimated Disturbed Acreage |
|--------------------------|-----------------------------|
| PIC Platner Loam 3 to 5% | 6.3 |

PUBLIC WELFARE

This Oil & Gas Location lies within a Disproportionately Impacted Community as defined in the 100-series rules.

Building Units within 1-mile

0'-2,000' 2,001'-5,280'

| | | |
|---|---|-----|
| Total number of Residential Building Units: | 0 | 324 |
| Total Number of non-school AND non child care center High Occupancy Building Units: | 0 | 0 |
| Total number of School Facilities: | 0 | 0 |
| Total number of Child Care Centers: | 0 | 0 |

Recreation and Scenic Value

List all State Parks, State Trust Lands, or State Wildlife Area within 1-mile of the Oil & Gas Location.

There are no State Parks, State Trust Lands, or State Wildlife Areas within 1-mile of the proposed location.

List all Designated Outdoor Activity Areas within 1-mile of the Oil & Gas Location.

There are no Designated Outdoor Activity Areas within 1-mile of the proposed location.

List all mapped trails that support any of the following recreational activities within 1-mile of the Oil & Gas Location: Hiking, Biking, Horseback Riding, Motorcycle Riding, ATV Riding, OHV, Nordic Skiing, Snowmobiling, or Snowshoeing.

There are no mapped trails that support the above activities within 1-mile of the proposed location.

AIR RESOURCES

Pre-Production Emissions

Complete the following chart based on the estimated total equipment emissions (in tons) for the Oil & Gas Location during the pre-production (construction, drilling, completions) stage for Criteria Pollutants by equipment type.

| | NOx | CO | VOCs | Methane | Ethane | CO2 | N2O |
|--------------------------------------|--------|--------|-------|---------|--------|--------|------|
| Process Heaters or Boilers | 6.3 | 1.58 | 0.06 | 0.02 | 0 | 0 | 0.08 |
| Storage Tanks | 0 | 0.02 | 0.12 | 0.04 | 0.04 | 9.75 | 0 |
| Venting or Blowdowns | 0 | 0 | 0.56 | 1.18 | 0.41 | 0.04 | 0 |
| Combustion Control Devices | 0.2 | 0.89 | 1.64 | 3.43 | 1.2 | 362.27 | 0 |
| Non-Road Internal Combustion Engines | 192.35 | 131.99 | 23.67 | 1.07 | 0 | 26262 | 0.21 |
| Drill Mud | 0 | 0 | 1.6 | 3.35 | 1.17 | 0.12 | 0 |
| Flowback or Completions | 0.19 | 0.85 | 6.47 | 13.52 | 4.74 | 342.84 | 0 |
| Loadout | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Production Emissions

Complete the following chart based on the estimated full facility equipment emissions (in tons) for the Oil & Gas Location once the Oil & Gas Location has entered the production stage, for Criteria Pollutants. The table should be filled out based on ONE year of operation.

| | NOx | CO | VOCs | Methane | Ethane | CO2 | N2O |
|--------------------------------------|------|-------|------|---------|--------|---------|------|
| Stationary Engines or Turbines | 10.3 | 20.61 | 7.21 | 8.31 | 3.55 | 3972.3 | 0.01 |
| Process Heaters or Boilers | 1.61 | 1.35 | 0.09 | 0.04 | 0.05 | 1932.35 | 0.04 |
| Storage Tanks | 0.29 | 1.31 | 25.4 | 0.05 | 2.98 | 690.07 | 0 |
| Dehydration Units | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pneumatic Pumps | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pneumatic Controllers | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Separators | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fugitives | | | 0.33 | 0.83 | 0.29 | 0.12 | |
| Venting or Blowdowns | 0 | 0 | 3.76 | 13.4 | 4.74 | 4.09 | 0 |
| Combustion Control Devices | 0.09 | 0.04 | 1.9 | 0.34 | 0.12 | 35.83 | 0 |
| Loadout | 0 | 0 | 3.33 | 0.03 | 0.03 | 0 | 0 |
| Non-Road Internal Combustion Engines | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Well Bradenhead | 0 | 0 | 0.31 | 64.9 | 22.74 | 2.28 | 0 |
| Well Maintenance | 0 | 0 | 3.52 | 7.36 | 2.58 | 25.81 | 0 |

Diesel Vehicle Road Miles

Complete the following chart for diesel vehicle road miles during each stage of oil and gas location operations.

During Construction: 87592 During Completions: 527888
 During Drilling: 59500 During Interim Reclamation: 9000
 During Production: 52000

PUBLIC HEALTH RESOURCES

Pre-Production Emissions

Complete the following chart based on the estimated total equipment emissions (in lbs) for the Oil & Gas Location during the pre-production (construction, drilling, completions) stage for Hazardous Air Pollutants (HAP).

| | BEN | TOL | ETH | XYL | NHE | TMP | H2S | FDE | MET | HAP |
|--------------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Process Heaters or Boilers | 0 | 4 | 0 | 0 | 0 | 0 | 0 | 38 | 0 | 43 |
| Storage Tanks | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Venting or Blowdowns | 2 | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 4 |
| Combustion Control Devices | 5 | 4 | 0 | 2 | 40 | 0 | 0 | 0 | 0 | 51 |
| Non-Road Internal Combustion Engines | 251 | 92 | 0 | 63 | 0 | 0 | 0 | 69 | 0 | 475 |
| Drill Mud | 5 | 4 | 0 | 2 | 39 | 0 | 0 | 0 | 0 | 50 |
| Flowback or Completions | 18 | 16 | 1 | 7 | 158 | 0 | 0 | 0 | 0 | 200 |
| Loadout | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Production Emissions

Complete the following chart based on the estimated total equipment emissions (in lbs) for the Oil & Gas Location once the Oil & Gas Location has entered the production stage, for Hazardous Air Pollutants (HAP). The table should be filled out based on ONE year of operation.

| | BEN | TOL | ETH | XYL | NHE | TMP | H2S | FDE | MET | HAP |
|--------------------------------|-----|-----|-----|-----|------|-----|-----|------|-----|------|
| Stationary Engines or Turbines | 114 | 40 | 2 | 14 | 0 | 0 | 0 | 1481 | 221 | 1872 |
| Process Heaters or Boilers | 0 | 0 | 0 | 0 | 58 | 0 | 0 | 2 | 0 | 61 |
| Storage Tanks | 274 | 194 | 21 | 63 | 1586 | 31 | 0 | 0 | 0 | 2167 |
| Dehydration Units | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pneumatic Pumps | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pneumatic Controllers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Separators | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | | | | | |
|--------------------------------------|-----|-----|---|----|------|---|---|---|---|------|
| Fugitives | 4 | 4 | 0 | 2 | 8 | 0 | 0 | 0 | 0 | 17 |
| Venting or Blowdowns | 123 | 126 | 4 | 74 | 57 | 0 | 0 | 0 | 0 | 385 |
| Combustion Control Devices | 160 | 42 | 2 | 2 | 1001 | 0 | 0 | 0 | 0 | 1207 |
| Non-Road Internal Combustion Engines | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Loadout | 12 | 0 | 0 | 0 | 102 | 0 | 0 | 0 | 0 | 114 |
| Well Bradenhead | 87 | 76 | 5 | 32 | 760 | 0 | 0 | 0 | 0 | 960 |
| Well Maintenance | 10 | 9 | 1 | 4 | 86 | 0 | 0 | 0 | 0 | 109 |

Provide a qualitative evaluation of any potential acute or chronic, short- or long-term incremental impacts to public health as a result of the estimated total pre-production hazardous air pollutant emissions.

Real-time and analytical data from the CTEH study indicate no adverse health risks to nearby communities, including sensitive individuals, from cumulative exposures to VOCs that may be emitted at levels expected to cause acute adverse health effects. The CTEH study was conducted at operations that will be nearly identical to the Blue 3-65 33-32-31 OGD. The conclusions above were based on a quantitative in-depth study of Crestone specific operations. Based on these measurements/conclusions and the fact that the Blue 3-65 33-32-31 OGD has nearly identical or better BMPs in place there are no expected short- or long-term incremental impacts to public health as a result of the estimated total hazardous air pollutant emissions during the pre-production phase of this Oil and Gas Location.

Provide a qualitative evaluation of any potential acute or chronic, short- or long-term incremental impacts to public health as a result of the estimated annual production hazardous air pollutant emissions.

The compounds that may be emitted during any or all operations that CTEH has studied are not expected to cause any short-term adverse health effects to nearby residents, including sensitive populations. Real-time data indicate no adverse health risks to nearby communities, including sensitive individuals, from exposures to VOCs or PM that may be emitted from operational phases at the various Crestone well pads. Analytical air sampling detections for each analyte were below their acute health guideline value established by the federal Agency for Toxic Substances and Disease Registry (ATSDR). The CTEH study was conducted at operations that will be nearly identical to the Blue 3-65 33-32-31 OGD. The conclusions above were based on a quantitative in-depth study of Crestone specific operations. Based on these measurements/conclusions and the fact that the Blue 3-65 33-32-31 OGD has nearly identical or better BMPs in place there are no expected short- or long-term incremental impacts to public health as a result of the estimated total hazardous air pollutant emissions during the pre-production phase of this Oil and Gas Location.

Dust Impacts

The following are the estimated number of truck trips traveling on or off the Oil & Gas Location.

| Total | During Construction | During Drilling | During Completions | During Interim Reclamation | During Production |
|---------|---------------------|-----------------|--------------------|----------------------------|-------------------|
| Monthly | 280 | 2480 | 4175 | 130 | 1419 |
| Annual | 700 | 5580 | 12525 | 205 | 17033 |

Estimated total pounds (lbs) of proppant to be used during completions activities. 1680000
00

Provide the type of proppant(s) that are planned to be used during completions activities.

40/70 mesh, 100 mesh, 200 mesh

Provide an evaluation of the proposed proppant management system that will be used to minimize dust during completions activities, including the estimated amount of silica dust that will leave the Oil & Gas Location.

Utilize box system that has built in dust mitigation. Exposure limit testing by contractor indicates that no silica dust is expected to migrate off location during normal operations and weather conditions.

EXISTING OIL & GAS

Total number of oil & gas locations within 1-mile of the Oil & Gas Location:

| | Total Number of Locations | Total Number of Wells |
|---|---------------------------|-------------------------------|
| Active, built | 5 | Active, built 30 |
| Permitted by COGCC, unbuilt | 0 | Permitted by COGCC, unbuilt 0 |
| Permitted by Relevant Local Government & not COGCC, unbuilt | 0 | Proposed 0 |
| Proposed | 0 | Plugged and Abandoned 1 |

Total acreage disturbance during construction of the active and proposed oil & gas locations within 1-mile of the proposed Oil & Gas Location: 56

Source for acreage total:

Field Observation/Measurement

COGCC Location Files

Aerial PhotosOther

Other

If "Other" is selected, please describe the source use to determine the acreage total for construction disturbance of the active and proposed oil & gas locations within 1-mile of the proposed Oil & Gas Location.

Total permitted capacity of on-location storage (in number of pits and tanks) of the active and proposed oil & gas locations within 1-mile of the Oil & Gas Location :
NOTE: providing the existing number of pits and tanks on surrounding existing locations is optional.

| | | | |
|--|----------------|-----------------------------------|----------------------------------|
| Source for storage totals: | | Permitted Onsite Storage Capacity | Existing Onsite Storage Capacity |
| <input type="checkbox"/> Field Observation/Measurement | Oil | <u>47</u> | <u>24</u> |
| <input checked="" type="checkbox"/> COGCC Location Files | Condensate | <u>0</u> | <u>0</u> |
| <input checked="" type="checkbox"/> Aerial PhotosOther | Produced Water | <u>24</u> | <u>7</u> |
| <input type="checkbox"/> Other | Pits | <u>0</u> | <u>0</u> |

If "Other" is selected, please describe the source use to determine the tank totals for the active and proposed oil & gas locations within 1-mile of the proposed Oil & Gas Location.

OIL & GAS DEVELOPMENT PLAN-SCALE DATA

List High Priority Habitats (HPH) that are estimated be disturbed by the construction of new roads, including access roads, pipelines, and utilities for this OGDG, along with the estimated disturbed acreage of each HPH.

No HPH Identified

List the total estimated of disturbed acreage and the total disturbed High Priority Habitat (HPH) area (in acres) during construction and the acreage that will remain disturbed after interim reclamation of the following for the entire OGDG:

| | Construction | | Post-interim Reclamation | |
|-----------------------------------|-----------------------|---------------------------|-----------------------------------|---------------------------|
| | Total Acreage (acres) | Total HPH Acreage (acres) | Total Acreage (acres) | Total HPH Acreage (acres) |
| New roads, including access roads | <u>0</u> | <u>0</u> | New roads, including access roads | <u>1.77</u> |
| Pipelines | <u>0</u> | <u>0</u> | Pipelines | <u>0</u> |
| Utilities | <u>0</u> | <u>0</u> | Utilities | <u>0</u> |

Provide any further information regarding the HPH disturbance from the construction of new roads, including access roads, pipelines, and utilities for this OGDG.

No HPH will be disturbed.

Number of miles of the existing lease road that are planned to be used to access these location(s): 0

BENEFICIAL IMPACT INFORMATION

Equipment and Facility Removal

Total number of existing wells that are planned to be plugged and abandoned as part of this OGDG: 0

Total number of existing locations that are planned to be closed and undergo final reclamation as part of this OGDG: 0

Total number of acres that are planned to be reclaimed through the closing of existing locations: 0

Total number of tanks planned to be removed from existing locations through the approval of this OGDG:

Oil Tanks: 0

Condensate Tanks: 0

Produced Water Tanks: 0

Total number of existing pits that are planned to be closed and undergo final reclamation as part of this OGDG: 0

Estimated number of vehicle trips that are planned to be prevented from the above mentioned facility closures and equipment upgrades (on an annual basis): 0

Provide a qualitative evaluation of any incremental beneficial impacts to the surrounding community directly and indirectly from this OGDG.

There will be beneficial impacts to the surrounding community and state in the form of taxes and royalties paid by the operator.

Provide a qualitative evaluation of any incremental beneficial impacts to the surrounding wildlife and ecosystems directly and indirectly from this OGDG.

There are no incremental beneficial impact to the surrounding wildlife and ecosystem.

MITIGATION INFORMATION

No Mitigation Measures Listed

OPERATOR COMMENTS AND SUBMITTAL

Print Name: Andrea Gross

Title: Permit Agent

Email: agross@upstreampm.com

Date: 09/15/2021

Based on the information provided herein, this Cumulative Impacts Data Identification Form 2B complies with COGCC Rules and is hereby accepted into the Cumulative Impacts Data Evaluation Repository (CIDER database).
Contact OGLA Staff for consultation.

COGCC Approved: 

Director of COGCC

Date: 4/12/2022

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|--------------------|
| 2479432 | CORRESPONDENCE |
| 402779821 | Form 02B SUBMITTED |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---|---------------------|
| OGLA | OGDP ID #481173 and this Form 2A are approved by Commission Order #535-1371. | 04/12/2022 |
| OGLA | Operator responded with an update to the Beneficial Impacts and Public Health Resources section indicating there will be socio-economic beneficial impacts and confirming that no H2S is anticipated. | 02/03/2022 |
| OGLA | Sent email to operator requesting they update the Beneficial Impacts and Public Health resources sections to address socio-economic beneficial impacts and confirm whether H2S is anticipated. | 01/07/2022 |
| OGLA | The Director has determined this OGDG application is complete. Form pushed to IN PROCESS. | 11/30/2021 |
| OGLA | As part of the Completeness review, OGLA staff have identified issues with this Form 2B and have returned it to DRAFT status for the operator to address. | 10/15/2021 |

Total: 5 comment(s)