

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

FOR OGCC USE ONLY

RECEIVED

JAN - 6 1999

OGCC, OIL & GAS CON. COMM.

ET	OE	PR	ES
Bm			

Complete the
Attachment Checklist

OGCC Operator Number: 41385	4. Contact Name & Phone	Oper	OGCC
Name of Operator: HS Resources, Inc.	Elaine Rivas	Wellbore Diagram	X
Address: 3939 Carson Avenue	No: 970-330-0614	Site Facility Diagram	
City: Evans State: CO Zip: 80620	Fax: 970-330-0431		
API Numb 05-123-19638			
Well Name: HSR-Northglenn State	Number: 13-36		
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Sec 36-T1N-R68W 6th P.M.			

FORMATION: J Sand JSND Producing Y ☒ N ☐ Commingled ☐ OGCC PR 0

Perforations Gross Interval: Top 8366'	Bottom 8382'	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe:				
Frac'd J Sand w/396500# 20/40; 159138 gal. gelled fluid				
Test Information Date: 10/31/98	Hours: 18	Bbls Oil: 2	MCF Gas: 224	Bbls H ₂ O: 5
Production Test Method: plunger lift	Casing Pressure: 325	Flowing Tubing Pressure: 160	Choke Size: N/A	
API Gravity Oil: 60	BTU Gas:	Gas Disposition:		
Calculated 24 Hr Rate	Bbls Oil: 3 7	MCF Gas: 224-298	Bbls H ₂ O: 56	GOR 112000
Production Method: plunger				
Tubing Size: 2-3/8"	Setting Depth: 8304'	Packer Depth: N/A		
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:				
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

FORMATION: Producing Y ☐ N ☐ Commingled ☐ OGCC

Perforations Gross In Top	Bottom	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe:				
Test Information Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:	
API Gravity Oil:	BTU Gas:	Gas Disposition:		
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:				
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Elaine Rivas

Signed: Elaine Rivas

Title: Operations Technician

Date: 11/10/08

HSR-Northglenn State**13-36****SWSW Sec 36-T1N-R68W 6th P.M.**

FIELD: Wattenberg
COUNTY: Weld
STATE: CO
API#: 05-123-19638

Surface location: 1220' FSL & 920' FWL
 GL Elevation: 5104'
 KB Elevation: 5115'
 Spud date: 07/28/98
 TD date: 08/03/98
 J Sand Prod Date: 09/04/98
 Bottom hole location: same
ZONES PRODUCING J Sand

DV Tool 5250'

FRAC DATA: J Sand Frac Date: 08/28/98

396500 # 20/40 mesh
 159138 gal. gelled fluid

Created by: Elaine Rivas
 Date Created: 11/19/98

Not To Scale

TD @ 8521'

12-1/4" HOLE

SURFACE CSG

8-5/8" 24#
 set @ 655'
 670 sacks cement

7-7/8" HOLE

TOC 4630'

TOC 7240'

TUBING
 2-3/8"

SET @ 8304'

J Sand 8366' - 8382'

PBSD 8458'

PRODUCTION CSG

4-1/2" 11.6#
 set @ 8487'
 255 sacks cement
 155 sacks cement

