

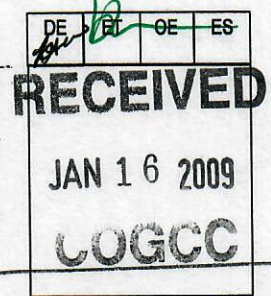


State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone:(303)894-2100 Fax:(303)894-2109

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.



1. OGCC Operator Number	47120	4. Contact Name	Andy Lytle
2. Name of Operator:	Kerr McGee Oil & Gas Onshore LP	Phone:	720-929-6100
3. Address:	1099 18th Street	Fax:	720-929-7100
City:	Denver	State:	CO
Zip:	80202		
5. API Number:	05-123-19638	6. County:	WELD
7. Well Name:	HSR-NORTHGLENN STATE 13-36	Well Number:	13-36
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSW 36-1N-68W 6th PM		

Complete the Attachment Checklist

OP OGCC	
wellbore diagram	

FORMATION:	NIOBRARA	Status	Producing
Treatment Date:	8/21/2008	Date of First Production this formation:	08/28/2008
Perforations: Top:	7559	Bottom:	7856
No. Holes	120	Hole Size:	0.42
Provide a brief summary of the formation treatment:		Open Hole	N
Perforation intervals from: 7559-7574, 7736-7746, 7846-7856.			
Frac Niobrara B&C with 245,284 gals SW, 201,220# 40/70 sand, 4,000 20/40 SuperLC.			
Frac Niobrara A with 126,235 gals SW, 100,360# 40/70 sand, 4,000# 20/40 SuperLC.			
This formation is commingled with another formation		N	
Test Information:			
Date:	9/25/2008	Hours:	
Bbls oil:		Mcf Gas:	
Bbls H2O:		GOR:	6050
Calculated 24 hour rate:	Bbls oil: 20	Mcf Gas: 121	Bbls H2O: 0
Test Method:	FLOWING	Casing PSI:	200
Tubing PSI:		Choke size:	18/64
Gas Disposition:	SOLD	Gas Type:	WET
BTU Gas:	1127	API Gravity Oil:	46
Tubing Size:		Tubing Setting Depth:	
Tbg setting date:		Packer Depth:	
Reason for Non-Production:			
Date formation Abandoned:		Squeezed	<input type="checkbox"/> Yes <input type="checkbox"/> No
If yes number of sacks cmt			
Bridge Plug Depth:		Sacks cement on top:	

FORMATION:	J SAND	Status	Shut-In
Treatment Date:		Date of First Production this formation:	
Perforations: Top:	8366	Bottom:	8382
No. Holes	32	Hole Size:	0.38
Provide a brief summary of the formation treatment:		Open Hole	N
CIBP @ 8150'. Our intent is to drill out CIBP and commingle the J Sand and Niobrara within the next six months.			
This formation is commingled with another formation		N	
Test Information:			
Date:		Hours:	
Bbls oil:		Mcf Gas:	
Bbls H2O:		GOR:	
Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H2O:
Test Method:		Casing PSI:	
Tubing PSI:		Choke size:	
Gas Disposition:		Gas Type:	
BTU Gas:		API Gravity Oil:	
Tubing Size:		Tubing Setting Depth:	
Tbg setting date:		Packer Depth:	
Reason for Non-Production:			
Date formation Abandoned:		Squeezed	<input type="checkbox"/> Yes <input type="checkbox"/> No
If yes number of sacks cmt			
Bridge Plug Depth:		Sacks cement on top:	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Andy Lytle E-mail: Andrew.lytle@anadarko.com  
Signature: [Signature] Title: Regulatory Analyst Date: 10/7/08