

FORM 5A Rev 12/05



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone:(303)894-2100 Fax:(303)894-2109

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COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number 47120
2. Name of Operator: Kerr McGee Oil & Gas Onshore LP
3. Address: 1099 18th Street
City: Denver State: CO Zip: 80202
4. Contact Name: Andy Lytle
Phone: 720-929-6100
Fax: 720-929-7100
5. API Number: 05-123-19638
6. County: WELD
7. Well Name: HSR-NORTHGLENN STATE 13-36
Well Number: 13-36
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW 36-1N-68W 6th PM

Complete the Attachment Checklist

Table with columns for wellbore diagram and OP OGCC

FORMATION: NIOBRARA Status: Producing
Treatment Date: 8/21/2008 Date of First Production this formation: 08/28/2008
Perforations: Top: 7559 Bottom: 7856 No. Holes: 120 Hole Size: 0.42
Provide a brief summary of the formation treatment: Open Hole N
Perforation intervals from: 7559-7574, 7736-7746, 7846-7856.
Frac Niobrara B&C with 245,284 gals SW, 201,220# 40/70 sand, 4,000 20/40 SuperLC.
Frac Niobrara A with 126,235 gals SW, 100,360# 40/70 sand, 4,000# 20/40 SuperLC.
This formation is commingled with another formation N
Test information:
Date: 9/25/2008 Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 121 Bbls H2O: 0 GOR: 6050
Test Method: FLOWING Casing PSI: 200 Tubing PSI: Choke size: 18/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1127 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: Shut-In
Treatment Date: Date of First Production this formation:
Perforations: Top: 8366 Bottom: 8382 No. Holes: 32 Hole Size: 0.38
Provide a brief summary of the formation treatment: Open Hole N
CIBP @ 8150'. Our intent is to drill out CIBP and commingle the J Sand and Niobrara within the next six months.
This formation is commingled with another formation N
Test information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Andy Lytle E-mail: Andrew.lytle@anadarko.com
Signature: [Signature] Title: Regulatory Analyst Date: 10/7/08