

00051666

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

RECEIVED

JUN - 1 1998

1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER: ☐ Refilling ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐ Side Track ☐

2. OGCC Operator Number:	41385	4. Contact Name & Phone	
3. Name of Operator:	HS Resources, Inc.		Fred J. Clausen
4. Address:	3939 Carson Avenue	No:	970-330-0614
City:	Evans	State:	CO
Zip:	80620	Fax:	970-330-0431
6. Well Name:	HSR-Northglenn State	Well Number:	14-36
7. Unit Name (if Appl.):		Unit No:	
8. Objective formation:	J Sand	Formation Code:	JSND
9. Proposed Total Depth:	8700'		

Complete the
Attachment Checklist

	Oper	OGCC
APD Original & 2 Copies	X	
Form 2A (Reclamation) & 1 Copy	X	
Permit Fee (\$50)	X	
Well Location Plat	X	
Copy of Topo Map	X	
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H2S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit Package to County	X	

WELL LOCATION INFORMATION

10. QtrQtr:	SESW	Sec:	36	Twn:	1N	Rng:	68W	Meridian:	6th
11. Footage From Exterior Section Lines (if directional, submit drilling plan):									
At Surface: 1220' FSL & 920' FWL									
If directional, at Top Proposed Prod. Zone: N/A									
If directional, at Bottom Hole: N/A									
12. Ground Elevation:	5104'	13. County:	Weld						
14. Field Name:	Wattenberg	Field Number:	90750						

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s):	232	16. # Acres in Unit:	320	17. Unit Description	W/2
18. Mineral Ownership:		Fee	X	State	Federal
19. Surface Ownership:	X	Fee		State	Federal
Is the Surface Owner also the Mineral Owner? Yes X No					
If No: Surface Owners Agreement Attached or X \$25,000 Blanket Bond \$2,000 Bond \$5,000 Bond					
20. Total Acres in Lease:	640	21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):			
All Section 36-T1N-R68W					
22. Is location in a high density area (Rule 603b)? X No Yes					
23. Distance to nearest Lease Line: 920'					
24. Distance to nearest Property Line: 920'					
25. Distance to nearest well completed in the same Formation: 3280'					
26. Distance to nearest building, public road, major above ground utility or railroad: 920'					

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date:	6/5/1998	* IF Air/Gas Drilling, Notify Local Fire Officials	
28. Drilling Contractor Number:	64480	Name:	Nabors Drilling
29. Is H ₂ S Anticipated:	X	No	Yes
If yes, attach contingency plan.			
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?	X	No	Yes
31. Will salt sections be encountered during drilling?	X	No	Yes
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)?		No	Yes
33. Mud disposal:	X	Offsite	Onsite
Method:		Land Farming	X
		Land Spreading	
		Disposal Facility	
		Other:	

CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12-1/4"	8-5/8"	24#	940' 800'	560 +	940' 800'	surface
7-7/8"	4-1/2"	11.6#	8700'	200	8700'	7200'
						CEMENT SUSSEX

35. BOP Equipment:		Annular Preventor	X	Double Ram		Rotating Head		None
36. Comments, if any:								

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Alan C. Harrison

Signed: *Alan C. Harrison*

Title: District Manager

Date: 5/29/98

OGCC Approved: *B. T. Brubaker*

Director of COGCC

Date: JUN 08 1998

API NUMBER
05-123-19638

Permit Number: 98-536

CONDITIONS OF APPROVAL, IF ANY: D Basin

Expiration Date: JUN 07 1999

Provide 24 hour notice of MIRU to Dave Shelton at 303-894-2100 ext 108. Set at least 940' of surface casing per Rule 317.A. Comply with Rule 317.i and provide a minimum of 200' of cement above both Niobrara and Sussex, verify coverage with cement bond log.