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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10699 Contact Name and Telephone
Name of Operator: Own Resources Blaine Sharp
Address: 38 Palmer Crest Ct No: 970-630-3900
City: Spring State: TX Zip: 77381 Email:
API Number: 05-125-07065 OGCC Facility ID Number: 253188
Well/Facility Name: Helling Well/Facility Number: 2-13
Location QtrQtr: NWNE Section: 13 Township: 4S Range: 44W Meridian: 6

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 03/21/2017

Test Type:

☐ Test to Maintain SI/TA status
☐ Verification of Repairs

☒ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

LKTA

3158-3235

Tubing Casing/Annulus Test

Tubing Size:
2.375

Tubing Depth:
3102

Top Packer Depth:
3102

Multiple Packers?

☐ Yes ☒ No

Test Data

Test Date <u>4/6/22</u>	Well Status During Test <u>IS</u>	Casing Pressure Before Test <u>0 PSI</u>	Initial Tubing Pressure <u>10 PSI</u>	Final Tubing Pressure <u>10 PSI</u>
Casing Pressure Start Test <u>330 PSI</u>	Casing Pressure - 5 Min. <u>330 PSI</u>	Casing Pressure - 10 Min. <u>330 PSI</u>	Casing Pressure Final Test <u>330 PSI</u>	Pressure Loss or Gain During Test <u>0 PSI</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): <u>Brian Welsh</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Blaine Sharp

Signed: Blaine Sharp

Title: Production Foreman

Date: 4-6-22

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 4/6/22

Conditions of Approval, if any:

Form 42 #403005584

Insp Doc # 701004822