



16

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Suite 380, Logan Tower Building
1580 Logan Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 7-27-87 Date Complete 7-27-87 Filing No. 87-353

Applicant/Operator Name and Address:

Martin Exploration Mgmt. Company

P.O. Box 298

Blue Island, IL 60406

Attn: George Stankiewicz



Well Name and Number: Lynch #1-6 API #: 05-013-6038

Reservoir: Codell Field Name: Wattenberg

Location: Sec. SE SE 6 Twp.: 1N Range: 69W Mer.: 6 PM

County: Boulder

Category Determination Requested: Section 108

Category Determination: XXX Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. See Application
2. A statement on any matter being opposed. None
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/does not qualify as natural gas produced from a Stripper Well in accordance with the applicable provisions of the NGPA.



William R. Smith
William R. Smith, P.E.
Director

Date: FEB 12 '88

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the CODELL reservoir(s); at a rate not exceeding

60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending MAY 31, 1987

This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable presumption in Order No. 44 and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 90 days and did not produce for 2 days during the applicable "90 day" period. The daily average production was 23 Mcf and 2.3 Bbls. crude oil computed on 90 days.

Which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

Therefore meets the qualifications of a (108) well as defined in the N.G.P.A.

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

JUL 27 1987
COLO. OIL & GAS CONS. BOARD

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 013 - 6038			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Martin Exploration Management Company Name P.O. Box 298 Street Blue Island IL 60406 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Wattenberg Field Name Boulder CO County State Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Lynch #1-6			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Panhandle Eastern Pipe Line Company Name Buyer Code			
(b) Date of the contract:	0 (31) 3 17 15 Mo. Day Yr.			
(c) Estimated total annual production from the well:	_____ Million Cubic Feet			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/M/METU	4 . 9 2 6	0 . 0 0 1	4 . 9 2 7
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/M/MBTI	4 . 9 2 6	0 . 0 0 1	4 . 9 2 7
9.0 Person responsible for this application:	George E. Stankiewicz Name George E. Stankiewicz Signature 7-09-87 Date Application is Completed			
Agency Use Only Date Received by State Agency Date Received by FERC	Manager, Contract Administration Title (312) 385-6500 Phone Number			

NGPA FILING SESE
6-IN-694

7-27-97
Date Check Recd.

API No. 05-0B-6038 County Boulder

Filing No. 87-353 - 108 SW

Well Name Lynch #1-6

Date of Check 7-24-97 Check No. 026199 Amount 450.00

Name of CO. Martin Expl. Mgmt. Co.

Address P.O. Box 298

Maker of Check same

Bank Check Issued On Key Bank

Purchaser Parkville Eastern Pipeline Co.

Address P.O. Box 418348 KS, MO 64141