

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/04/2022

Submitted Date:

04/06/2022

Document Number:

696203549

**FIELD INSPECTION FORM**Loc ID 324475 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10515

Name of Operator: GUNNISON ENERGY LLC

Address: 1801 BROADWAY #1150

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		geops@oxbow.com	
		Heather.Lang@oxbow.com	
Longworth, Mike		michael.longworth@state.co.us	
		Tyson.Johnston@oxbow.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
324475	LOCATION	AC			-	DGU Federal 1289 17-13 Pad	RI
436660	WELL	DG	09/01/2019	LO	051-06127	DGU Federal 1289 17-13 CS2	RI

**General Comment:**

On 4/4/2022 Reclamation Specialist Trujillo conducted an interim reclamation and stormwater inspection at Gunnison Energy's DGU Federal 1289/17-13 pad location in Gunnison County, Colorado.

It was observed that the following corrective actions per inspection #701102291 (dated 12/1/2021) remain applicable:

-Tank battery sign missing information per Rule 605.e.. EMS# or 911, Nearest public road, API#, Legal description. Post 911 at battery sign by 1/3/2022.

-Well sign API # and legal description illegible.

-Heated separator has a glycol storage tank with no labeling.

Inspector included on report for notification purposes.

The following compliance issues were observed during this inspection:

-Reclamation of conductor

Refer to the "Location" and "Reclamation" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspections that have not been addressed are still applicable.

A follow up inspection on this site will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Inspection #701102291 observed heated separator has a glycol storage tank with no labeling. Inspection required Operator to comply with Rule 605.h by 3/3/2022.  Unable to find labeling at separator. CA Remains applicable.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	03/03/2022
Type	WELLHEAD		
Comment:	Inspection #701102291 observed illegible API # and legal description on well sign. Inspection required Operator to comply with Rule 605.d and 605.g by 3/3/2022.  It was observed in this inspection that signage remains inadequate. CA Remains applicable.		
Corrective Action:	Install sign to comply with Rule 605.d. Install sign to comply with Rule 605.g.	Date:	03/03/2022
Type	BATTERY		
Comment:	Inspection #701102291 observed tank battery sign missing information per Rule 605.e.. EMS# or 911, Nearest public road, API#, Legal description. Inspection required Operator to comply with Rule 605.e by 3/3/2022.  It was observed in this inspection that signage remains inadequate. CA Remains applicable.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	03/03/2022

**Emergency Contact Number:**

Comment:	Inspection #701102291 observed telephone number for local emergency services (911 where available); not posted on tank battery sign. Inspection required Operator to comply with Rule 605.e by 1/3/2022.  It was observed in this inspection that signage remains inadequate. CA Remains applicable.		
Corrective Action:	Install sign to comply with Rule 605.e. by 1/3/2022	Date:	01/03/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	324475	Type:	LOCATION	API Number: -	Status:	AC	Insp. Status:	RI	
Facility ID:	436660	Type:	WELL	API Number:	051-06127	Status:	DG	Insp. Status:	RI

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND  
SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? Pass

Comment

No waste or debris on observed on interm and production areas of the Location.

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass

Comment

No unused or unneeded equipment observed on interm and production areas of the Location.

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? Pass

Comment

Anchors observed with required marking.

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003b. Area no longer in use? <u>Pass</u>	Production areas stabilized ? <u>Pass</u>
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____	Subsidence over on drill pit? _____
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
<b>RESTORATION AND REVEGETATION</b>	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>	
Top soil replaced <u>Pass</u>	Recontoured <u>Pass</u> 80% Revegetation _____
1003e. INTERIM VEGETATION TRANSECT	
TRANSECT RESULTS OF DISTURBED AREA% _____	
TRANSECT RESULTS OF REFERENCE AREA% _____	
TOTAL % OF DESIRABLE VEGETATION COVER _____	
VEGETATIVE COVER _____	
1003 f. Weeds Noxious weeds? _____	
Comment	<div style="border: 1px solid black; padding: 5px;"> <p>It was observed in this inspection that interim areas are progressing towards 1003 standards. No issues/concerns observed.</p> <p>Continue to monitor and manage interim areas of the Location until the site receives a passing final inspection.</p> </div>
Corrective Action	_____ Date _____
Overall Interim Reclamation	
<b><u>Final Reclamation/ Abandoned Location:</u></b>	
Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: <u>RANGELAND</u>	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled <u>Fail</u>
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____	
Location and associated production facilities reclaimed _____	Locations, facilities, roads, recontoured _____
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
1004.d. FINAL VEGETATION TRANSECT	
TRANSECT RESULTS OF DISTURBED AREA% _____	
TRANSECT RESULTS OF REFERENCE AREA% _____	
TOTAL % OF DESIRABLE VEGETATION COVER _____	
VEGETATIVE COVER _____	
Comment: _____	

Inspector Name: Trujillo, Aaron

Form 2 Permit 401108881 for well API 051-06127 expired 12/21/2018. Form 4 #402834900 states the conductor was plugged and abandoned on 9/29/2020.

It was observed in this inspection that the conductor and cellar for well API 051-06127 remains, and has not been plugged and reclaimed in accordance with Rule 406.e requirements.

Corrective Action:

Comply with Rule 406.e.(4).

Date **05/31/2022**

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

### **Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696203550	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5716059">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5716059</a>