



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: STEPHENS J31-16,
API: 05-123-23227,
Rig # 12

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Pre-trip vehicles for rig move.
07:30 AM	08:30 AM	P	Move rig and equipment 21 miles to STEPHENS J31-16.
08:30 AM	09:00 AM	P	Spot rig and equipment. Check wellhead pressure. SITP 1500#, SICP 1500#, SIBHP 10#.
09:00 AM	02:30 PM	X	Performed LOTO (Road/Hoist). Rig up pulling, rig down pulling, the ground was uneven, wait for winch truck to pull forward the base beam. Attempting to rig up pulling unit, it was decided rig down pulling unit to level ground Monday morning. SDFD.
02:30 PM	03:30 PM	P	Crew travel.

(DIRECTIONS TO WELL RECEIVED 12/21/2021 @08:35 PM)
(ROUTE SURVEY COMPLETED 12/29/2021 @10:00 AM)

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	10:00	38 - Crew PU
Operator:	Archuleta, Phillip	10:00	28 - Crew PU
Derrick:	Wyrum, Russel	10:00	
Floor Hand:	Navarro, Cornelio	10:00	
Floor Hand:	Romero, Emmanuel	10:00	

On Site Reps:

Name	Association	Notes
Brandon Tracy	Co. Rep.	On location

Equipment:

Dog House - #DH-E	Gas buster tank #425
Base Beam #3	500 bbl tank #429
G-PAD 12	Heater # H357
Pushers trailer- P-182	PT 450
Hard Line Trailer # P-116	



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

Name: STEPHENS J31-16,
API: 05-123-23227,
Rig # 12

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	09:30 AM	X	Wait on Skid-steer loader.
09:30 AM	10:00 AM	X	Leveled ground for spot base beam.
10:00 AM	10:30 AM	P	Spot Rig. Check wellhead pressure. SITP 1500#, SICP 1500#, SIBHP 10#.
10:30 AM	11:00 AM	P	Performed LOTO (Road/Hoist). Rig up pulling unit.
11:00 AM	11:30 AM	P	Rig up hard lines. Check and test ground cables with ohm meter.
11:30 AM	12:30 PM	P	Test TIW Valve and BOP (pipe rams and blinds). H/L test Ok.
12:30 PM	03:30 PM	P	HSM and JSA. Rig up RPS, open the well to incinerate.
03:30 PM	04:30 PM	P	Rig up pump to casing, pump and circulate 140 bbls. SIW.
04:30 PM	05:00 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
05:00 PM	06:00 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	12:50	38 - Crew PU
Operator:	Archuleta, Phillip	12:50	28 - Crew PU
Derrick:	Ceniceros, Felipe	12:50	
Floor Hand:	Wyrum, Russel	12:50	
Floor Hand:	Navarro, Cornelio	12:50	

On Site Reps:

Name	Association	Notes
Brandon Tracy	Co. Rep.	On location

Equipment:

Dog House - #DH-E	Gas buster tank #422	Waste pit #625
Base Beam #3	500 bbl tank #428	
G-PAD 12	Heater # H357	
Pushers trailer- P-182	PT 450	
Hard Line Trailer # P-116	Tubing trailer #101	



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

Name: STEPHENS J31-16,
API: 05-123-23227,
Rig # 12

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SITP 0#, SICP 0#, SIBHP 0#. Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	ND WH, NU BOP.
08:00 AM	08:30 AM	P	Rig up work floor and tubing equipment for 2-3/8" pipe. Pressure test BOP and ring connection= OK.
08:30 AM	10:30 AM	P	Lay down 224 joints on tubing float.
10:30 AM	11:30 AM	P	Rig up A Plus wireline. HSM and JSA. Pick up 4-1/2" CIBP, RIH and set @ 7216'. POOH, lay down setting tool.
11:30 AM	12:30 PM	P	Rig up pump to casing, pump and load casing with 47 bbls. Pressure test CIBP and casing to 500#. Held OK for 15 minutes.
12:30 PM	01:30 PM	P	Plug 1 (Codell)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 7216' to 7190' TOC. POOH, lay down dump bail.
01:30 PM	02:30 PM	P	Pick up 4-1/2" CIBP, RIH and set @ 6909'. POOH, lay down setting tool.
02:30 PM	03:00 PM	P	Plug 2 (Nio)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 6909' to 6883' TOC. POOH, lay down dump bail.
03:00 PM	03:30 PM	P	Pick up 4-1/2" CIBP, RIH and set @ 4133'. POOH, lay down setting tool.
03:30 PM	04:00 PM	P	Plug 3 (Sussex)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 4133' to 4107' TOC. POOH, lay down dump bail.
04:00 PM	04:30 PM	P	Pick up 4-1/2" CIBP, RIH and set @ 2450'. POOH, lay down setting tool. RD wireline. SIW.
04:30 PM	05:00 PM	P	Drain pump and winterize equipment. Clean and secure location. SDFD.
05:00 PM	06:00 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Morales, Guillermo	12:50	38 - Crew PU
Operator:	Archuleta, Phillip	12:50	28 - Crew PU
Derrick:	Ceniceros, Felipe	12:50	
Floor Hand:	Wyrum, Russel	12:50	
Floor Hand:	Navarro, Cornelio	12:50	

On Site Reps:

Name	Association	Notes
Brandon Tracy	Co. Rep.	On location

Equipment:

Dog House - #DH-E	Gas buster tank #422	Waste pit #625
Base Beam #3	500 bbl tank #428	Cement truck #261
G-PAD 12	Heater # H357	
Pushers trailer- P-182	PT 450	
Hard Line Trailer # P-116	Tubing trailer #101	



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: STEPHENS J31-16,
API: 05-123-23227,
Rig # 12

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check wellhead pressure. SICP 0#, SIBHP 0#. Check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Rig up A Plus wireline. HSM and JSA. Pick up Dump bail.
08:00 AM	08:30 AM	P	Plug 4 (Courtesy)- RIH, dump bail, 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 2450' to 2424' TOC. POOH, lay down dump bail.
08:30 AM	09:00 AM	P	Pick up 4-1/2" jet cutter. RIH and cut casing at 608'. POOH, RD wireline
09:00 AM	11:00 AM	P	Rig up pump to casing, pump and circulate with 60 bbls.
11:00 AM	11:30 AM	P	RD tubing equipment and work floor.
11:30 AM	12:00 PM	P	ND BOP. NU wellhead. RU pump to casing.
12:00 PM	01:00 PM	P	Plug 5 (Surface)- Pump 10 bbls mud flush followed by 219 sxs (47 sxs inside 4-1/2", 88 sxs in 8-5/8", 84 sxs in 9" OH.), 15.8 PPG, 1.15 yield= 252 cuft (44.8 bbls slurry). Class G cement with mix factor of 5, PH level 7.0, chloride level 0. 26 bbls mix from 608' to surface.
01:00 PM	02:30 PM	P	RD pulling and pumping units. RD hard line.
02:30 PM	03:00 PM	P	Drain pump and winterize equipment. MOL.
03:00 PM	04:00 PM	P	Crew travel.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Pineda, Leonel	10:50	19 - Crew PU
Operator:	Archuleta, Phillip	10:50	28 - Crew PU
Derrick:	Ceniceros, Felipe	10:50	
Floor Hand:	Wyrum, Russel	10:50	
Floor Hand:	Navarro, Cornelio	10:50	

On Site Reps:

Name	Association	Notes
Brandon Tracy	Co. Rep.	On location

Worked on Wednesday, 01/05/2022

Equipment:

Dog House - #DH-E

Base Beam #3

G-PAD 12

Pushers trailer- P-182

Hard Line Trailer # P-116

Gas buster tank #422

500 bbl tank #428

Heater # H357

PT 450

Tubing trailer #101

Waste pit #625

Cement truck #261

Company chevron
API # 05-123-2337

Tracking # 9639
Sec T R

Wireline Daily Work Sheet

Date 1-4-22 Well Name Stephens J 31-16 Rig # 12 Supervisor Ray Rodriguez

Time Requested on Loc. 11:00 WL Unit # 420 Pick-up # 68 Mileage

Arrived at Loc. 9:30 Run #1 Ready Waiting on Rig Safety Meeting Held

Notes: mission caused by loose pill bottle

Miss run Run #1 CIBP 4.5" @ 7216' Time Start 11:00 Time Done 12:50

Description ^

Depth ^

Dump bail

7216'

Time start 1:00

Time Done 1:30

Run #2 CIBP 4.5"

@ 6909'

Time Start 1:45

Time Done 2:20

Run #3 Dump bail

@ 6909'

Time Start 2:30

Time Done 3:00

Run #4 CIBP 4.5"

@ 4133'

Time Start 3:10

Time Done 3:30

Run #5 Dump bail

@ 4133'

Time Start 3:10

Time Done 4:00

Run #6 CIBP 4.5"

@ 2,450'

Time Start 4:20

Time Done 4:40

Total WL Time hrs. Total Rig Time hrs. WOO Time hrs. WOC Time hrs.

Mileage Charge: Miles x\$ Per. Mile=\$ Service Charge \$

Mileage Charge: Miles x\$ Per. Mile=\$ Operator on LOC \$

Depth Charges \$ Plugs or Cement Retainers \$ Dump Bailer Charge \$

Perforating Charges \$ Cutter Charges \$ CBL \$

Other Services - Charges \$

Operator Ray R. Sub-Total \$ Tax \$ Total \$

Company Chevron
API # 05-123-2337

Tracking # 9878
Sec T R

Wireline Daily Work Sheet

Date 1-5-22 Well Name Stephens J31-1G Rig # 12 Supervisor AS
Time Requested on Loc. 7:00 WL Unit # 420 Pick-up # 30 Mileage 21

Arrived at Loc. 6:30 Run #1 Ready 7:10 Waiting on Rig 0 Safety Meeting Held 7:00

Notes: _____

Run #1 Dmg Drill @ 2450 Time Start 7:10 Time Done 7:40

Description ^

Depth ^

Run #2 Jct Cut @ 608 Time Start 7:50 Time Done 8:00

Run #3 _____ @ _____ Time Start _____ Time Done _____

Run #4 _____ @ _____ Time Start _____ Time Done _____

Run #5 _____ @ _____ Time Start _____ Time Done _____

Run #6 _____ @ _____ Time Start _____ Time Done _____

Total WL Time 1.5 hrs. Total Rig Time 2 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Service Charge \$ _____

Mileage Charge: Miles _____ x\$ _____ Per. Mile=\$ _____ Operator on LOC \$ _____

Depth Charges \$ _____ Plugs or Cement Retainers \$ _____ Dump Bailer Charge \$ _____

Perforating Charges \$ _____ Cutter Charges \$ _____ CBL \$ _____

Other Services - _____ Charges \$ _____

Operator Austin meyer
Ty Iverson Sub-Total \$ _____ Tax \$ _____ Total \$ _____