

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/24/2022

Submitted Date:

03/28/2022

Document Number:

688801122

## FIELD INSPECTION FORM

 Loc ID 326628 Inspector Name: Hughes, Jim On-Site Inspection  2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**14 Number of Comments3 Number of Corrective Actions

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- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Killough, Mitch		mkillough@hilcorp.com	
Shorty, Priscilla	505-324-5188	pshorty@hilcorp.com	<a href="#">All Inspections SW</a>
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260149	WELL	PR	08/31/2002	GW	067-08485	COYOTE CANYON 33-9 20-3	EI
446362	TANK BATTERY	AC	06/27/2016		-	COYOTE CANYON 33-9-N33N9W 20NWSW	EI

**General Comment:**

On March 24, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Coyote Canyon 33-9 #20-3. For the most recent field inspection report of this facility, please refer to document #693902371.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	AST is labeled with contents, capacity, and an NFPA placard.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Free standing sign near separator.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	The concrete pad and soil beneath the prime mover are wet and stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.		Date: <u>04/28/2022</u>
Produced Water	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet and stained. A puddle of fluid within the wooden cellar was observed during this inspection.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.		Date: <u>04/28/2022</u>
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Stand for lube oil container is wet and stained. Soil beneath stand is wet and stained.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.		Date: <u>04/28/2022</u>
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Post and wire fencing around AST and pump house.		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Transfer pump shack.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	HEATED STEEL AST		37.087263,-107.854171
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	286 bbl.	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**AirsID**

API Number	AirsID
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**Wells Served By Facilities Above**

API Number

067-08485

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 260149 Type: WELL API Number: 067-08485 Status: PR Insp. Status: EIFacility ID: 446362 Type: TANK API Number: - Status: AC Insp. Status: EI**COGCC Comments**

Comment	User	Date
<p>On March 24, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Coyote Canyon 33-9 #20-3. For the most recent field inspection report of this facility, please refer to document #693902371. During this inspection a pool of fluid was observed in the wooden cellar surrounding the well head. The well head is wet and stained. The ground is stained beneath the lube oil container as well as beneath the prime mover adjacent to the concrete pad for the pump jack.</p>	hughesjo	03/28/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402996935	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5706131">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5706131</a>
688801123	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5706130">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5706130</a>