

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/24/2022

Submitted Date:

03/28/2022

Document Number:

688801122

FIELD INSPECTION FORMLoc ID 326628 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

14 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Killough, Mitch		mkillough@hilcorp.com	
Shorty, Priscilla	505-324-5188	pshorty@hilcorp.com	All Inspections SW
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260149	WELL	PR	08/31/2002	GW	067-08485	COYOTE CANYON 33-9 20-3	EI
446362	TANK BATTERY	AC	06/27/2016		-	COYOTE CANYON 33-9-N33N9W 20NWSW	EI

General Comment:

On March 24, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Coyote Canyon 33-9 #20-3. For the most recent field inspection report of this facility, please refer to document #693902371.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	AST is labeled with contents, capacity, and an NFPA placard.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign near separator.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Posted on location signs.

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	The concrete pad and soil beneath the prime mover are wet and stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 04/28/2022
Produced Water	WELLHEAD	<= 1 bbl		
Comment:	Well head is wet and stained. A puddle of fluid within the wooden cellar was observed during this inspection.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 04/28/2022
Lube Oil	Pump Jack	<= 1 bbl		
Comment:	Stand for lube oil container is wet and stained. Soil beneath stand is wet and stained.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 04/28/2022

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing present.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Post and wire fencing around AST and pump house.		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Vertical Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Telemetry equipment.			
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Natural gas powered.			
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 2			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Transfer pump shack.			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	HEATED STEEL AST		37.087263,-107.854171	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)	286 bbl.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

AirsID

API Number

AirsID

Wells Served By Facilities Above

API Number
067-08485

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date: <div></div>

Inspected Facilities

Facility ID: <u>260149</u>	Type: <u>WELL</u>	API Number: <u>067-08485</u>	Status: <u>PR</u>	Insp. Status: <u>EI</u>
Facility ID: <u>446362</u>	Type: <u>TANK</u>	API Number: <u>-</u>	Status: <u>AC</u>	Insp. Status: <u>EI</u>

COGCC Comments

Comment	User	Date
On March 24, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Coyote Canyon 33-9 #20-3. For the most recent field inspection report of this facility, please refer to document #693902371. During this inspection a pool of fluid was observed in the wooden cellar surrounding the well head. The well head is wet and stained. The ground is stained beneath the lube oil container as well as beneath the prime mover adjacent to the concrete pad for the pump jack.	hughesjo	03/28/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402996935	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5706131
688801123	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5706130