

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2022

Submitted Date:

04/02/2022

Document Number:

699603007

FIELD INSPECTION FORM

Loc ID 332216 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270977	WELL	PR	05/01/2021	OW	123-21984	FRANCEN 19-30	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing. Set CIBP plugs.
Battery: Inactive | Shut-down.
Inactive Battery SE corner GPS coordinates: 40.456680 / -104.597370

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: <input style="width: 15%;" type="text"/>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned PA: Equipment removed.		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 270977 Type: WELL API Number: 123-21984 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: SPN Cement

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6568'-3516'-2400'

Cement Volume (sx): 194 sxs

Good Return During Job: _____

Cement Type: Class "G" Neat 15.8#

Comment:

Workover Contractor: Bohler Well Services Rig #7, w/ supporting equipment.
 Cementing Contractor: SPN Cement.

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 03/03/2022. Approved.

Form 42 on file. Notice of MIRU.
 Start Date: 03/224/2022. Approved.

Form 42 on file. Notice of Plugging Operations.
 Start Date: 03/24/2022. Approved.

Form 17 Bradenhead Test on file. Date: 03/30/2022. Approved.

Plugging Operations: Cementing. Set CIBP plugs.

CREW TRAVEL. HELD SAFETY MEETING. STOOD BACK 39 STANDS OF 2 3/8 4.7# J-55 8RD EUE TUBING. LAID DOWN 146 JOINTS OF 2 3/8 4.7# J-55 8RD EUE TUBING. HELD SAFETY MEETING WITH SPN WIRELINE. RU WIRELINE. SET CIBP AT 6568'. BAILED 2 SACKS. LOADED HOLE WITH FRESH WATER. PRESSURE TESTED CASING/CIBP TO 500 PSI FOR 15 MIN (HELD). SET CIBP AT 3516'. BAILED 2 SACKS. SHOT HOLES AT 2500' AND 2000'. RD WIRELINE. TIH WITH 39 STANDS OF 2 3/8 4.7# J-55 8RD EUE TUBING. SET CICR AT 2400'. HELD SAFETY MEETING WITH SPN CEMENT. RU CEMENT UNIT. PUMPED 10BBLS CHEM WASH FOLLOWED BY 5BBLS FRESH WATER. PUMPED 190 SACKS NEAT G. PUMPED 6BBLS DISPLACEMENT. RD CEMENT UNIT. LAID DOWN 38 JOINTS OF 2 3/8 4.7# J-55 8RD EUE TUBING. ROLLED HOLE WITH FRESH WATER. LAID DOWN 40 JOINTS OF 2 3/8 4.7# J-55 8RD EUE TUBING. SHUT WELL IN. DRAINED HARDLINE AND PUMP. LOCKED OUT WELL, BOP'S AND TANKS. SHUT DOWN. CREW TRAVEL

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 03/31/2022 at approximately 14:09 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: FRANCEN-66N64W /30NESW Location ID: 332216 Well Name(s): Francen 19-30. API: 05-123-21984. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Set CIBP plugs. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.456680 / -104.597370</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/02/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699603008	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5712513