

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/31/2022

Submitted Date:

04/02/2022

Document Number:

699603005**FIELD INSPECTION FORM**Loc ID 323561 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 2001 16TH STREET SUITE 900City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
245404	WELL	SI	02/01/2017	GW	123-13199	PRINTZ 2-31	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing. Courtesy plug, cement to surface.

Battery: Inactive | Shut-down.

Inactive Battery SE corner GPS coordinates: 40.448170,-104.590900

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA: Equipment removed.		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 245404 Type: WELL API Number: 123-13199 Status: SI Insp. Status: PA**Cement**Cement ContractorContractor Name: A-Plus.

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2400'-0'Cement Volume (sx): 518 sxsGood Return During Job: YESCement Type: Class "G" Neat 15.8#Comment:Workover Contractor: A-Plus. Rig #10.
Cement Contractor: A-Plus.Reference:

Form 6N on file. Notice of Intent to Abandon date: 03/07/2022. Approved.

Form 42 on file. Notice of MIRU.

Start Date: 03/28/2022. Approved.

Form 42 on file. Notice of Plugging Operations.

Start Date: 03/28/2022. Approved.

Plugging Operations: Cementing. Courtesy plug, cement to surface.

TP-0 PSI, CP-0 PSI, SCP-0 PSI, POOH AND STAND BACK TBG, WIRELINE RIH AND SHOT SQUEEZE HOLES @2500', PERFORM INJECTION RATE AND GOT 1 BPM @700 PSI, SHOT TOP HOLES @2000', RIH AND SET CICR @2400', RDMO WL, TIH W/STINGER AND TBG, STING INTO CICR, ESTABLISH CIRCULATION AND CONDITION HOLE, MIX AND PUMP 10 BBLS OF C/WASH, 5 BBLS SPACER AND 185 SKS OF NEAT G CMT AT 15.8 PPG AND 1.15 YIELD, UNDER DISPLACE AND SPOT LAST 30 SKS ON TOP OF CICR, POOH TO 826' AND REVERSE OFF, L/D REST OF TBG, WIRELINE RIH AND JET CUT CSG @526', ESTABLISH CIRCULATION, N/D TBG EQUIPMENT, BOP AND TBG HEAD, MIX AND PUMP 333 SKS OF NEAT G CMT @15.8 PPG AND 1.15 YIELD TILL GOT GOOD CMT AT SURFACE, SECURE WELL, WINTERIZE EQUIPMENT, SDFN.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 03/31/2022 at approximately 13:37 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: PRINTZ-66N64W /31NWNE Location ID: 323561 Well Name(s): Printz 2-31. API: 05-123-13199. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing. Courtesy plug, cement to surface. Battery: Inactive Shut-down. Inactive Battery SE corner GPS coordinates: 40.448170,-104.590900</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/02/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699603006	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5712512