

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/31/2022

Submitted Date:

04/02/2022

Document Number:

699603003

FIELD INSPECTION FORM
 Loc ID 449369 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
475050	WELL	DG	09/26/2021		123-50924	Rampart A33-730	WO
475053	WELL	DG	09/27/2021		123-50927	Rampart A33-750	WO

General Comment:

This is a FRAC inspection.

Well(s): 2: Waiting on Completion | WO. FRAC Operations in progress.

Inspected Well GPS coordinates: East to West.

Rampart A33-730, API: 123-50924: 40.466040 / -104.560830,

Rampart A33-750, API: 123-50927: 40.466040 / -104.561000

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:			Date:
Type	OTHER		
Comment:	5: wellsites. Pad signage.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Supplies, Chemicals, Equipment surrounded by containment ponds, berms. Diesel, Flow tanks are grounded.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Perimeter berms, ditches: Adequate Perimeter Sound & Odor Monitoring: 24hrs. / 7-days - week.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	5: Wellsites. Soundwall.		
Corrective Action:			Date:
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			

Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 475050 Type: WELL API Number: 123-50924 Status: DG Insp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: 7462 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 16

Frac Flow Back: Fluid: _____ Gas: _____

Comment: Part of 5-well pad.This well:Stage Frac. Currently on stage 3.Rampart A33-730, API: 123-50924, Max press 7462#, Brhd 16#Chevron site supervisor: Jamie Tadley.

Corrective Action: _____

Date: _____

Facility ID: 475053 Type: WELL API Number: 123-50927 Status: DG Insp. Status: WO**Well Stimulation**Stimulation Company: HalliburtonStimulation Type: HYDRAULIC FRAC**Observation:**

Other: _____

Maximum Casing Recorded: 8690 PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 2

Frac Flow Back: Fluid: _____ Gas: _____

Comment: Part of 5-well pad.This well:Stage Frac. Currently on stage 3.Rampart A33-750, API: 123-50927, Max press 8690#, Brhd 2#Chevron site supervisor: Jamie Tadley.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Ditches	Pass	Tracking Pad	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 03/31/2022 at approximately 10:56 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: A21-13 /Pad Location ID: 449369 Well Name(s): Rampart A33-730, Rampart A33-750. API: 123-50924, 123-50927. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 2: Waiting on Completion WO. FRAC Operations in progress. Inspected Well GPS coordinates: East to West. Rampart A33-730, API: 123-50924: 40.466040 / -104.560830, Rampart A33-750, API: 123-50927: 40.466040 / -104.561000</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/02/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699603004	Site photos	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5712511