

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2022

Submitted Date:

04/02/2022

Document Number:

699603003

FIELD INSPECTION FORM

Loc ID: 449369 Inspector Name: Evins, Bret On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

11 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
475050	WELL	DG	09/26/2021		123-50924	Rampart A33-730	WO
475053	WELL	DG	09/27/2021		123-50927	Rampart A33-750	WO

General Comment:

This is a FRAC inspection.
Well(s): 2: Waiting on Completion | WO. FRAC Operations in progress.
Inspected Well GPS coordinates: East to West.
Rampart A33-730, API: 123-50924: 40.466040 / -104.560830,
Rampart A33-750, API: 123-50927: 40.466040 / -104.561000

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Jobsite safety signage present.		
Corrective Action:			Date:
Type	OTHER		
Comment:	5: wellsites. Pad signage.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Supplies, Chemicals, Equipment surrounded by containment ponds, berms. Diesel, Flow tanks are grounded.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Perimeter berms, ditches: Adequate Perimeter Sound & Odor Monitoring: 24hrs. / 7-days - week.		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	5: Wellsites. Soundwall.		
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			

Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 475050 Type: WELL API Number: 123-50924 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Observation: Other: _____

Maximum Casing Recorded: 7462 PSI Tubing: _____

Surface: _____ Intermediate: _____

Production: _____ Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 16 Frac Flow Back: Fluid: _____ Gas: _____

Comment: Part of 5-well pad.
This well:
Stage Frac. Currently on stage 3.
Rampart A33-730, API: 123-50924, Max press 7462#, Brhd 16#
Chevron site supervisor: Jamie Tadley.

Corrective Action: _____ Date: _____

Facility ID: 475053 Type: WELL API Number: 123-50927 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Observation: Other: _____

Maximum Casing Recorded: 8690 PSI Tubing: _____

Surface: _____ Intermediate: _____

Production: _____ Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 2 Frac Flow Back: Fluid: _____ Gas: _____

Comment: Part of 5-well pad.
This well:
Stage Frac. Currently on stage 3.
Rampart A33-750, API: 123-50927, Max press 8690#, Brhd 2#
Chevron site supervisor: Jamie Tadley.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	
Ditches	Pass	Tracking Pad	Pass			
Comment: <input style="width:90%;" type="text"/>						
Corrective Action: <input style="width:90%;" type="text"/>						Date: <input style="width:10%;" type="text"/>
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 03/31/2022 at approximately 10:56 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: A21-13 /Pad Location ID: 449369 Well Name(s): Rampart A33-730, Rampart A33-750. API: 123-50924, 123-50927. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 2: Waiting on Completion WO. FRAC Operations in progress. Inspected Well GPS coordinates: East to West. Rampart A33-730, API: 123-50924: 40.466040 / -104.560830, Rampart A33-750, API: 123-50927: 40.466040 / -104.561000</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/02/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699603004	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5712511