

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402999635

Date Received:

03/30/2022

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

481858

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

| | | |
|--|---------------------------|---|
| Name of Operator: <u>CHEVRON USA INC</u> | Operator No: <u>16700</u> | Phone Numbers |
| Address: <u>760 HORIZON DRIVE STE 401</u> | | Phone: <u>(970) 501-5157</u> |
| City: <u>GRAND JUNCTION</u> State: <u>CO</u> Zip: <u>81506</u> | | Mobile: <u>(970) 620-3456</u> |
| Contact Person: <u>Chris Patterson</u> | | Email: <u>chris.patterson@scoutep.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402996170

Initial Report Date: 03/28/2022 Date of Discovery: 03/25/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESE SEC 14 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.136750 Longitude: -108.915474

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: FLOWLINE SYSTEM Facility/Location ID No _____
 Spill/Release Point Name: LN Hagood 16X Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

| | |
|---|---|
| Estimated Oil Spill Volume(bbl): <u>0</u> | Estimated Condensate Spill Volume(bbl): <u>0</u> |
| Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u> | Estimated Produced Water Spill Volume(bbl): <u>>=5 and <100</u> |
| Estimated Other E&P Waste Spill Volume(bbl): <u>0</u> | Estimated Drilling Fluid Spill Volume(bbl): <u>0</u> |

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 45 Degrees Sunny and a 3-5 MPH Bree

Surface Owner: FEDERAL Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While back flowing well/lateral line, CO2 expanded when it contacted the warm produce water and caused the back flow tank to develop a leak, releasing the produce water to the ground. All fluids stayed on location. Standing fluids were vac-trucked up and the spill area was water washed with fresh, clean water from the main water plant.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

| Date | Agency/Party | Contact | Phone | Response |
|-----------|-------------------|----------------|--------------|---------------------|
| 3/25/2022 | COGCC | Kris Neidel | 970-846-5097 | Verbal Notification |
| 3/28/2022 | Rio Blanco County | Eddie Smercina | - | Emailed |

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a
Residence or Occupied Structure: n/a Livestock: n/a
Wildlife: n/a Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? No
Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

| | |
|----|--|
| No | Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface. |
| No | Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way |
| No | Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps. |
| No | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater. |

SPILL/RELEASE DETAIL REPORTS

| | | | |
|---|---|--|--------------------------|
| #1 | Supplemental Report Date: <u>03/30/2022</u> | | |
| FLUIDS | BBL's SPILLED | BBL's RECOVERED | Unknown |
| OIL | <u>0</u> | <u>0</u> | <input type="checkbox"/> |
| CONDENSATE | <u>0</u> | <u>0</u> | <input type="checkbox"/> |
| PRODUCED WATER | <u> </u> | <u>10</u> | <input type="checkbox"/> |
| DRILLING FLUID | <u>0</u> | <u>0</u> | <input type="checkbox"/> |
| FLOW BACK FLUID | <u>0</u> | <u>0</u> | <input type="checkbox"/> |
| OTHER E&P WASTE | <u>240</u> | <u>200</u> | <input type="checkbox"/> |
| specify: <u>Fresh clean water from main water plant used to wash spill area</u> | | | |
| Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u> | | | |
| <i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i> | | | |
| A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit | | | |
| Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature | | | |
| Surface Area Impacted: Length of Impact (feet): <u>172</u> | | Width of Impact (feet): <u>8</u> | |
| Depth of Impact (feet BGS): <u>0</u> | | Depth of Impact (inches BGS): <u> </u> | |
| How was extent determined? | | | |
| Field measured with wheel and tape. | | | |
| Soil/Geology Description: | | | |
| High Clay | | | |
| Depth to Groundwater (feet BGS) <u>3320</u> | | Number Water Wells within 1/2 mile radius: <u>0</u> | |
| If less than 1 mile, distance in feet to nearest | Water Well <u> </u> None <input checked="" type="checkbox"/> | Surface Water <u> </u> None <input checked="" type="checkbox"/> | |
| | Wetlands <u> </u> None <input checked="" type="checkbox"/> | Springs <u> </u> None <input checked="" type="checkbox"/> | |
| | Livestock <u> </u> None <input checked="" type="checkbox"/> | Occupied Building <u> </u> None <input checked="" type="checkbox"/> | |
| Additional Spill Details Not Provided Above: | | | |
| Water well location and measurements found using the COGCC GIS online map system. All fluids stayed on pad and above grade. Soil samples will be taken from spill area. Area was water washed with fresh clean water from the main water plant. | | | |

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 03/30/2022

Root Cause of Spill/Release Equipment Failure

Other (specify)

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Failure of Frac Tank

Describe Incident & Root Cause (include specific equipment and point of failure)

While back flowing well/lateral line, CO2 expanded when it contacted the warm produce water and caused the back flow tank to develop a leak, releasing the produce water to the ground.

Describe measures taken to prevent the problem(s) from reoccurring:

Back flow operations will use a different design Frac Tank.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) [] Offsite Disposal [] Onsite Treatment [] Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: [] Corrective Actions Completed (documentation attached, check all that apply) [] Horizontal and Vertical extents of impacts have been delineated. [] Documentation of compliance with Table 915-1 is attached. [] All E&P Waste has been properly treated or disposed. [] Work proceeding under an approved Form 27 (Rule 912.c). Form 27 Remediation Project No: [] SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Please see attached spill map.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Print Name: Chris Patterson

Title: Sr. HSE Coordinator Date: 03/30/2022 Email: chris.patterson@scoutep.com

Condition of Approval

Table with 2 columns: COA Type, Description. Row 1: 1 COA, Spills open longer than 90 days require a Form 27

Attachment List

| Att Doc Num | Name |
|--------------------|------------------------------------|
| 402999635 | SPILL/RELEASE REPORT(SUPPLEMENTAL) |
| 402999691 | MAP |
| 403002452 | FORM 19 SUBMITTED |

Total Attach: 3 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|------------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)