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CO OGCC FORM 2

PetroForms

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

SEP 26 1994

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO  
DRILL, DEEPEN, OR RE-ENTER & OPERATE

1a. TYPE OF WORK

DRILL  DEEPEN  RE-ENTER

1b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_ SINGLE ZONE  MULTIPLE ZONE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

VESSELS MINERALS A UNIT

9. WELL NO.

#2

10. FIELD AND POOL OR WILDCAT

WATTENBERG

11. QTR-QTR, SEC, T, R & MERIDIAN

SE NW Sec.30-1N-68W

2.

OPERATOR: Vessels Oil & Gas Company  
ADDRESS: 1050 - 17th Street, # 2000  
CITY: DENVER STATE: CO ZIP: 80265

3. PHONE NO.

(303)  
825-3500

12. COUNTY

WELD

4. LOCATION OF WELL (Report clearly & in accordance with State requirements.)

At Surface 1100' FNL & 1600' FWL  
At proposed Prod. Zone same as above

13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT).

N/A

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.(nearest drilling line, if any), ft.

15. NO. OF ACRES IN LEASE\*

320

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

160 / 320 (W/2 UNIT)

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft.

N/A

18. PROPOSED DEPTH

8750'

19. OBJECTIVE FORMATION

DK-J-NB-CD

20. ELEVATIONS (Show GR or KB)

5072' GR

21. DRILLING CONTRACTOR

UNKNOWN AT PRESENT

PHONE NO.

22. APPROX. DATE WORK WILL START

NOVEMBER 10, 1994

23.

604 FH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	810' ✓	400 SX - TO SURFACE ✓
7-7/8"	4-1/2"	11.6#	8750'	350 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO

YES

NO

If NOT, surface bond must be on file or copy of surface agreement must be furnished.

If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 93200

DRLR. NO.

FIELD NO. 90750

LEASE NO.

FORM CD. DKJNB CD

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., RNG.

W/2 SECTION 30-T1N-R68W

MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED ✓ DKJNC

NOTE: Only one well, Vessels Minerals 'A' Unit #1 or 'A' Unit #2 will be produced from the Dakota. DJ Basin

25.

PRINT NAME DAWN H. DARLING

SIGNED Dawn H. Darling

TITLE PRODUCTION ENGINEER

DATE 09/20/94

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. 941602

APPROVAL DATE OCT 14 1994

EXPIRATION DATE APR 11 1995

APPROVED BY [Signature]

TITLE: Director, Oil & Gas Conserv. Comm.

DATE 10/14/94

CONDITIONS OF APPROVAL, IF ANY:

Comply with A-1-3

RUN GR-Resistivity log from T.D. TO BASE of surface csg. must obtain approval from the FAA.

A.P.I. NUMBER

0512318690