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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ completion procedures ☐ OTHER

5. FEDERAL/INDIAN OR STATE LEASE NO.

6. Permit Number

2. NAME OF OPERATOR

VESSELS OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

1050 - 17TH ST., Ste. # 2000

CITY

DENVER

STATE

CO

ZIP CODE

80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

At surface

1600' FWL & 1100' FNL

At proposed production zone

same as above

RECEIVED

SEP 26 1994

COLO. OIL & GAS CONS. COMM.

12. COUNTY

WELD

7. API NO.

8. WELL NAME

VESSELS MINERALS 'A' UNIT

9. WELL NUMBER

#2

10. FIELD OR WILDCAT

WATTENBERG

11. QTR. QTR. SEC., T.R. AND MERIDIAN

SE NW SEC.30-1N-68W - 6TH

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

☐ PLUG AND ABANDON☐ MULTIPLE COMPLETION☐ COMMINGLE ZONES☐ FRACTURE TREAT☐ REPAIR WELL☒ OTHER: COMPLETION PROCEDURES

13B. SUBSEQUENT REPORT OF:

☐ FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)☐ ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)☐ REPAIRED WELL☐ OTHER:

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions and
Recompletions

13C. NOTIFICATION OF:

☐ SHUT-IN/TEMPORARILY ABANDONES
DATE:
(REQUIRED EVERY 6 MONTHS)☐ PRODUCTION RESUMED
DATE:☐ LOCATION CHANGE (SUBMIT NEW PLAT)☐ WELL NAME CHANGE☐ OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15. DATE OF WORK COMPLETION PROCEDURES:

1. RUN CEMENT BOND LOG

2. IF POTENTIALLY PRODUCTIVE, PERFORATE DKTA & FRAC W/150,000# SAND

3. FLOW WELL BACK & SET CIBP OVER DKTA

4. PERFORATE JSND & FRAC W/500,000# SAND

5. FLOW WELL BACK & PRODUCE 1-3 MONTHS

6. KILL WELL & SET CIBP OVER JSND

7. PERFORATE NB-CD AND FRAC TOGETHER W/450,000# SAND

8. FLOW WELL BACK, DRILL OUT CIBP's OVER DKTA AND JSND. COMMINGLE DK-J-NB-CD

9. PRODUCE ALL THREE ZONES

NOTE: Only one well, Vessels Minerals 'A' Unit #1 or Vessels Minerals 'A' Unit #2 will be produced from the Dakota.

16. I hereby certify that the foregoing is true and correct

SIGNED

PHONE NO. (303) 825-3500

NAME (PRINT) DAWN H. DARLING

TITLE PRODUCTION ENG.

DATE 09/20/94

(This space for Federal or State office use)

APPROVED

TITLE

DATE

10/13/94

CONDITIONS OF APPROVAL, IF ANY: