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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

Table with 4 columns: ET, FE, UC, SE. Header: FOR OFFICE USE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [] GAS WELL [X] COALBED METHANE [] INJECTION WELL [] completion OTHER procedures []

5. FEDERAL/INDIAN OR STATE LEASE NO.
6 Permit Number

2. NAME OF OPERATOR
VESSELS OIL & GAS COMPANY

RECEIVED
SEP 26 1994
COLO. OIL & GAS CONS. COMM.

7. API NO.

3. ADDRESS OF OPERATOR
1050 - 17TH ST., Ste. # 2000

8. WELL NAME
VESSELS MINERALS 'A' UNIT

CITY DENVER STATE CO ZIP CODE 80265

9. WELL NUMBER
#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)
At surface
1600' FWL & 1100' FNL
At proposed production zone
same as above

12. COUNTY
WELD

10. FIELD OR WILDCAT
WATTENBERG
11. QTR. QTR. SEC., T.R. AND MERIDIAN
SE NW SEC.30-1N-68W - 6TH

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:
[] PLUG AND ABANDON
[] MULTIPLE COMPLETION
[] COMMINGLE ZONES
[] FRACTURE TREAT
[] REPAIR WELL
[X] OTHER: COMPLETION PROCEDURES

13B. SUBSEQUENT REPORT OF:
[] FINAL PLUG AND ABANDONMENT SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG
[] ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
[] REPAIRED WELL
[] OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:
[] SHUT-IN/TEMPORARILY ABANDONES DATE: (REQUIRED EVERY 6 MONTHS)
[] PRODUCTION RESUMED DATE:
[] LOCATION CHANGE (SUBMIT NEW PLAT)
[] WELL NAME CHANGE
[] OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK COMPLETION PROCEDURES:
1. RUN CEMENT BOND LOG
2. IF POTENTIALLY PRODUCTIVE, PERFORATE DKTA & FRAC W/150,000# SAND
3. FLOW WELL BACK & SET CIBP OVER DKTA
4. PERFORATE JSND & FRAC W/500,000# SAND
5. FLOW WELL BACK & PRODUCE 1-3 MONTHS
6. KILL WELL & SET CIBP OVER JSND
7. PERFORATE NB-CD AND FRAC TOGETHER W/450,000# SAND
8. FLOW WELL BACK, DRILL OUT CIBP's OVER DKTA AND JSND. COMMINGLE DK-J-NB-CD
9. PRODUCE ALL THREE ZONES
NOTE: Only one well, Vessels Minerals 'A' Unit #1 or Vessels Minerals 'A' Unit #2 will be produced from the Dakota.

16. I hereby certify that the foregoing is true and correct
SIGNED [Signature] PHONE NO. (303) 825-3500
NAME (PRINT) DAWN H. DARLING TITLE PRODUCTION ENG. DATE 09/20/94

(This space for Federal or State office use)
APPROVED [Signature] TITLE [Signature] DATE 10/13/94
CONDITIONS OF APPROVAL, IF ANY: