



00061534

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE
Table with columns: ET, FE, UC, SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
VESSELS OIL & GAS COMPANY
PHONE (303) 825-3500

5. TYPE OF WELL
DRY
COALBED METHANE
OIL [X] GAS
INJECTION OTHER

ADDRESS
1050 - 17TH STREET, STE. # 2000

6. TYPE OF COMPLETION [X] COMMINGLED
NEW WELL
MULT. COMPLETION
RECOMPLETION Date Started: 05/27/95

2. DRILLING CONTRACTOR
EXETER DRILLING COMPANY
PHONE (303) 861-0181

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)
At surface 1100' FNL & 1600' FWL
At top prod. interval reported below
At total depth same as above

4. ELEVATIONS
5083' KB
5072' GR
8. IF INDIAN, ALLOTTEE OR TRIBE NAME
9. WELL NAME AND NUMBER
Vessels Minerals A Unit #2
10. FIELD OR WILDCAT
WATTENBERG
11. QTR. QTR. SEC. T. R. AND MERIDIAN
NE NW SEC. 30-1N-68W

12. PERMIT NO. 94-1602
13. API NO. 05-123-18690
14. SPUD DATE 02/28/95
15. DATE TD REACHED 03/06/95
16. DATE COMPL. 06/26/95
17. COUNTY WELD
18. STATE CO.
19. TOTAL DEPTH 8648' MD
20. PLUG BACK TOTAL DEPTH 8630' MD
21. DEPTH BRIDGE PLUG SET 8440' MD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN
DIL, FDC, CNL, ML & CBL
23. WAS WELL CORED? [X] NO
WAS DST RUN? [X] NO

24. CASING & LINER RECORD (Report all strings set in well)
Table with columns: SIZE, WEIGHT (LB/FT), HOLE SIZE, TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, NUMBER OF SACKS & TYPE OF CEMENT, SLURRY VOL. (BBL), TOP OF CEMENT (Specify calc. or CBL)

25. TUBING RECORD - Please Specify # of Strings: one
Table with columns: SIZE, DEPTH SET(MD), PACKER DEPTH (MD)

26. PRODUCING INTERVALS
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)
Table with columns: FORMATION, TOP, BOTTOM, GROSS PERFORATED INTERVAL, SIZE, NO. HOLES, PERF STATUS (open, squeezed)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A
Table with columns: DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD

PRODUCTION - INTERVAL B
Table with columns: DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED 06/11/95	TEST DATE 06/19/95	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL 8	GAS MCF 188	WATER BBL 2	OIL GRAVITY CORR. API 2	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
CHOKESIZE 18/64"	FLOW, TUBING PRESSURE	CASING PRESSURE 150	24 HR. RATE -->	OIL BBL 8	GAS MCF 188	WATER BBL 2	GAS:OIL RATIO 23500:1	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED 06/26/95	TEST DATE 07/01/95	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL 25	GAS MCF 522	WATER BBL 30	OIL GRAVITY CORR. API 30	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
CHOKESIZE 18/64"	FLOW, TUBING PRESSURE 250	CASING PRESSURE 580	24 HR. RATE -->	OIL BBL 25	GAS MCF 522	WATER BBL 30	GAS:OIL RATIO 20880:1	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) PRODUCING	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
				SUSSEX	4518
				SHANNON	5213
				NIOBRARA	7429
				A BENCH	7451
				B BENCH	7643
				C BENCH	7737
				CODELL	7876
				J SILT	8293
				J2 SAND	8310
				J3 SAND	8322
				DAKOTA	8476
				LAKOTA	8539
				MORRISON	8578
				TOTAL DEPTH	
				DRILLERS	8600
				LOGGERS	8648

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

JSND IS PRODUCING. DKTA-LKTA IS SHUT IN BELOW CIBP. VOG DOES NOT INTEND TO PRODUCE FROM THE DAKOTA.

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) CBL | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| 5. DIRECTIONAL SURVEY | 8. OTHER: | |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Dawn H. Darling*

PRINT NAME: **DAWN H. DARLING**

TITLE: **Production Engineer**

DATE: **07/26/95**

