



00061538

CO PetroForms

STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FOR OFFICE USE table with columns ET, FE, UC, SE

5. TYPE OF WELL table with columns OIL, GAS, INJECTION, OTHER

1. OPERATOR VESSELS OIL & GAS COMPANY PHONE (303) 825-3500

ADDRESS 1050 - 17TH STREET, STE. # 2000

6. TYPE OF COMPLETION table with columns NEW WELL, MULT. COMPLETION

2. DRILLING CONTRACTOR EXETER DRILLING COMPANY PHONE (303) 861-0181

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines) At surface 1100' FNL & 1600' FWL



8. IF INDIAN, ALLOTTEE OR TRIBE NAME

At total depth same as above

9. WELL NAME AND NUMBER Vessels Minerals A Unit #2

WAS DIRECTIONAL SURVEY RUN? NO [X] YES ATTACH COPY

10. FIELD OR WILDCAT WATTENBERG

11. QTR. QTR. SEC. T. R. AND MERIDIAN NE NW SEC. 30-1N-68W

12. PERMIT NO., 13. API NO., 14. SPUD DATE, 15. DATE TD REACHED, 16. DATE COMPL., 17. COUNTY, 18. STATE

19. TOTAL DEPTH, 20. PLUG BACK TOTAL DEPTH, 21. DEPTH BRIDGE PLUG SET

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN, 23. WAS WELL CORED?, YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well) table with columns SIZE, WEIGHT, HOLE SIZE, TOP, BOTTOM, STAGE CEMENTER DEPTH, NUMBER OF SACKS & TYPE OF CEMENT, SLURRY VOL. (BBL), TOP OF CEMENT

25. TUBING RECORD - Please Specify # of Strings: one table with columns SIZE, DEPTH SET(MD), PACKER DEPTH (MD)

26. PRODUCING INTERVALS, 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322) table with columns FORMATION, TOP, BOTTOM, GROSS PERFORATED INTERVAL, SIZE, NO. HOLES, PERF STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. table with columns DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A table with columns DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD

PRODUCTION - INTERVAL B table with columns DATE FIRST PRODUCED, TEST DATE, HOURS TESTED, TEST PRODUCTION, OIL BBL, GAS MCF, WATER BBL, OIL GRAVITY CORR. API, GAS DISPOSITION, PRODUCTION METHOD

V. Minerals A#2

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				SUSSEX	4518
				SHANNON	5213
				NIORARA	7429
				A BENCH	7451
				B BENCH	7643
				C BENCH	7737
				CODELL	7876
				J SILT	8293
				J2 SAND	8310
				J3 SAND	8322
				DAKOTA	8476
				LAKOTA	8539
				MORRISON	8578
				TOTAL DEPTH	
				DRILLERS	8600
				LOGGERS	8648

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

JSND IS PRODUCING. DKTA-LKTA IS SHUT IN BELOW CIBP. VOG DOES NOT INTEND TO PRODUCE FROM THE DAKOTA.

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Dawn H. Darling*

PRINT NAME: DAWN H. DARLING TITLE: Production Engineer DATE: 05/16/95

