

**STATE OF COLORADO**  
**OIL AND GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**

Submit 1 copy



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FOR OFFICE USE

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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR <b>Gerrity Oil &amp; Gas Corporation</b>		PHONE <b>(303) 757-1110</b>		5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		DRY COALBED METHANE	
ADDRESS <b>4100 E. Mississippi Ave., #1200</b>		<b>Denver, CO 80222</b>		6. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> RECOMPLETION Date Started:		COMMINGLED MULT. COMPLETION	
2. DRILLING CONTRACTOR <b>Exeter Drilling Company Rig #18</b>		PHONE <b>(303) 861-0181</b>		7. FEDERAL/INDIAN OR STATE LEASE NO.			

3. LOCATION OF WELL (Footages from section lines) At surface <b>669' FNL &amp; 660' FWL Sec. 8</b> At top prod. interval reported below <b>same</b> At total depth <b>same</b>				4. ELEVATIONS <b>5347'</b> KB <b>5336'</b> GR		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> ATTACH COPY				9. WELL NAME AND NUMBER <b>Memo MC #8-04</b>		10. FIELD OR WILDCAT <b>Wattenberg</b>	
12. PERMIT NO. <b>93-374</b>		13. API NO. <b>05-013-6306</b>		14. SPUD DATE <b>8/7/93</b>		15. DATE TD REACHED <b>8/12/93</b>	
16. DATE COMPL. <b>9/27/93</b>		17. COUNTY <b>Boulder</b>		18. STATE <b>CO</b>		11. QTR. QTR. SEC. T. R. AND MERIDIAN <b>NWNW Sec. 8-T1N-R69W</b>	

19. TOTAL DEPTH <b>8135'</b> MD		20. PLUG BACK TOTAL DEPTH <b>8086'</b> MD		21. DEPTH BRIDGE PLUG SET MD		TVD	
22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN <b>Comp Density, DIL, CBL-CCL-GR</b>				23. WAS WELL CORED? WAS DST RUN?		YES (Submit Analysis) YES (Submit Analysis)	

24. CASING & LINER RECORD (Report all strings set in well)								
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	24#	12 1/4	Surf.	677'	----	480 sx.	Neet	Surf.
3 1/2	7.7#	7 7/8	Surf.	8099'	----	240 sx.	Class "G"	TOC @ 6910'

25. TUBING RECORD - Please Specify # of Strings:									
SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	

26. PRODUCING INTERVALS			27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A Codell/Niobrara	7516'	7912'	7640'-7900'	.32	13	Open
B)						
C						
D						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7640'-7900'	107,846 gals. Apollo 1 with 300,000# 20/40 sand.

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
9/27/93	8/4/93	4	→	58	110	30		Sold	Flowing
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
12/64		1700	→	348	660	180	1897	Producing	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			→						



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW, TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW, TUBING PRESSURE	CASING PRESSURE	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

Memo MC #8-04

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FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				Sussex Sand	4536'
				Niobrara	7516'
				Codell	7883'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- |                                |                              |   |
|--------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT             | 4. DST REPORT                | 7. CORE ANALYSIS                                    |
|                                | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Greg Wilcox

PRINT NAME: Greg Wilcox

TITLE: Operations Engineer

DATE: 11/1/93