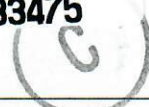


STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00033475



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER & OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER? <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. OPERATOR: Gerrity Oil & Gas Corporation ADDRESS: 4100 E. Mississippi Ave., #1200 CITY: Denver STATE: CO ZIP: 80222				8. FARM OR LEASE NAME	
3. PHONE NO. (303) 757-1110				Memo	
4. LOCATION OF WELL (Report clearly & in accordance with State requirements.) At Surface 669' FNL & 660' FWL Sec. 8 At proposed Prod. Zone same				9. WELL NO. MC #8-4	
13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT).				10. FIELD AND POOL OR WILDCAT Wattenberg	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft. 660'				11. QTR-QTR, SEC, T, R & MERIDIAN NWNW Sec. 8 T1N-R69W	
15. NO. OF ACRES IN LEASE* 6500				12. COUNTY Boulder	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. Approx. 1300'				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160 (NW/4)	
18. PROPOSED DEPTH 7875'				19. OBJECTIVE FORMATION Codell	
20. ELEVATIONS (Show GR or KB) 5337' GR		21. DRILLING CONTRACTOR NA		22. APPROX. DATE WORK WILL START 03/19/93	
		PHONE NO. NA			

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	650'	300 sx. regular
7-7/8"	2-7/8"	6.5#	7875'	350 sx. premium

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
 If NOT, surface bond must be on file or copy of surface agreement must be furnished.

If irrigated land, surface bond of \$5000 is required.

Surface bond is on file.

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG.

Township 1 North, Range 69 West
 Section 8: All
 and other lands

RECEIVED

MAR 5 1993
 COLO. OIL & GAS CONSERV. COMM.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 33870

DRLR. NO.

FIELD NO. 90750

LEASE NO.

FORM CD. CODL

Cause 407
 DJ Basin

25.

PRINT NAME Clayton L. Miller

SIGNED Clayton L. Miller TITLE Production Manager DATE 03/04/93

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. 93-374 APPROVAL DATE APR 5 1993 EXPIRATION DATE JUL 3 1993

APPROVED BY Susan McCannan TITLE: Director, Oil & Gas Conserv. Comm. DATE 4-5-93

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 013 6306