

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403002084

Date Received:

04/01/2022

Spill report taken by:

Graber, Candice
(Nikki)

Spill/Release Point ID:

481725

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Operator No: <u>46290</u>	Phone Numbers Phone: <u>(208) 2018280</u> Mobile: <u>()</u> Email: <u>PrimaryContractor@ma rcomllc.net</u>
Address: <u>1675 BROADWAY, STE 2800</u>		
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>	
Contact Person: <u>Jennifer Galles</u>		

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402975285

Initial Report Date: 03/07/2022 Date of Discovery: 03/03/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESW SEC 21 TWP 2N RNG 68W MERIDIAN 6Latitude: 40.124020 Longitude: -105.009606Municipality (if within municipal boundaries): Frederick County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE☐ Facility/Location ID NoSpill/Release Point Name: Milton Nelson☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): >=5 and <100Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Sunny, 45 FSurface Owner: FEE

Other(Specify): _____

KPK was notified of a release on 3/3/22. KPK crew went to the site to investigate. Excavation was performed to find/repair leak in the flowline. When the site was initially inspected, there was no bubbling or movement of oil. The well was shut in so repairs could take place. Excavation reached greater than 10 yds of material and depth to groundwater on 3/7/22.

Update 4/1/22: Extent of excavation at approximately 30x20x4 deep = 89 cubic yards. Internal corrosion at the 6:00 position caused the flowline to leak. The line has been isolated and tagged out and waiting to be repaired. It will be repaired by replacing with HDPE by stinging in the new material. This will prevent recurrence of failure in the future. When the line has been repaired, KPK will contact integrity engineering at COGCC. Approximately 1 vac truck load (max 10 bbls) of water have been recovered from the excavation with a hydrovac. Waste manifests requested from KPK.

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/8/2022	Weld County	OEM Website	-	
3/7/2022	Land Owner	Land Owner	-	

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Wildlife: n/a

Publicly-Maintained Road: Threatened to Impact

Was CO 811 notified prior to excavation?

Estimated Volume of Impacted Solids (cu. yd.): 80

☐ The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure:

☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

19S provided to address CAs listed in FIR 690102901. FIRR will also be submitted.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jennifer Galles

Title: Consultant Date: 04/01/2022 Email: PrimaryContractor@marcomllc.net

COA Type Description

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Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403002084	FORM 19 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)