

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/31/2022

Submitted Date:

03/31/2022

Document Number:

697005488

FIELD INSPECTION FORM

Loc ID 328820 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248673	WELL	TA	05/07/2020	GW	123-16474	DINNER FEDERAL 13-4F	WK

General Comment:

(This area is currently blank for general comments.)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead valve is exposed at surface		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 248673 Type: WELL API Number: 123-16474 Status: TA Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Axis

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 1016'-705'

Cement Volume (sx): 120 sxs

Good Return During Job: YES

Cement Type: Class G w/2 % CACL 15.8#

Comment: Csg cut @ 1016' KB, EOC @ 1011' KB, MIRU Axis cementers, hold safety meeting, establish circulation, pump 10 bbls of mudflush followed by 5 bbls fresh water spacer, mix and pump 120 sxs Class G w/ 2% CACL 15.8 ppg cement slurry base plug (24.5 bbls total), displace csg with 10 bbls of fresh water, RD cementers, lay down csg to 688' KB and reverse circulate clean, lay down remaining csg, SIW, WOC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass	Seeding	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697005489	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5710845