

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/30/2022

Submitted Date:

03/30/2022

Document Number:

679604642**FIELD INSPECTION FORM**
 Loc ID 430438 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5200City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430439	WELL	PR	06/01/2021	OW	123-36164	WINDER 9-41	PR
437522	WELL	PR	05/16/2017	OW	123-39573	Winder 6	PR
437523	WELL	PR	04/01/2019	OW	123-39574	Winder 3	PR
437524	WELL	PR	07/01/2021	OW	123-39575	Winder 7	PR
437525	WELL	PR	10/01/2015	OW	123-39576	Winder 5	PR
437526	WELL	PR	10/01/2015	OW	123-39577	Winder 4	PR
437527	WELL	PR	05/04/2017	OW	123-39578	Winder 10	PR
437528	WELL	PR	08/01/2020	OW	123-39579	Winder 8	PR
437529	WELL	PR	06/01/2020	OW	123-39580	Winder 9	PR
437530	WELL	PR	07/01/2021	OW	123-39581	Winder 11	PR
437531	WELL	PR	06/01/2018	OW	123-39582	Winder 2	PR
437532	WELL	PR	11/01/2018	OW	123-39583	Winder 12	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Appears to be stained soil at one wellhead. See attached photo .		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.(2).d.	Date:	04/30/2022
Type	OTHER		
Comment:	Stained soil remains at one wellhead. Ssee attached photo.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per 1002.(2).d.	Date:	12/02/2021

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	iron		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 3		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:	28		
Corrective Action:		Date:	

Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	#		
Comment:	26		
Corrective Action:			Date:
Type: Bradenhead	# 11		
Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 4		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 11		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with other tanks.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	60 BBLS	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	<50 BBLS	PBV PLASTIC		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	14	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	430439	Type:	WELL	API Number:	123-36164	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437522	Type:	WELL	API Number:	123-39573	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437523	Type:	WELL	API Number:	123-39574	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437524	Type:	WELL	API Number:	123-39575	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437525	Type:	WELL	API Number:	123-39576	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437526	Type:	WELL	API Number:	123-39577	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437527	Type:	WELL	API Number:	123-39578	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			
Facility ID:	437528	Type:	WELL	API Number:	123-39579	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:						Date:			

Facility ID:	437529	Type:	WELL	API Number:	123-39580	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	437530	Type:	WELL	API Number:	123-39581	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	437531	Type:	WELL	API Number:	123-39582	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Facility ID:	437532	Type:	WELL	API Number:	123-39583	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>**Weather Conditions: sunny, dry ground</p> <p>On Wednesday, March 30, 2022 at approximately 11:30, I, Inspector Brittani Santistevan, conducted an on-site inspection at WINDER PAD (Extraction Oil & Gas), at location #: 430438 in WELD COUNTY Colorado.</p> <p>While there, I observed a producing a facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>1. Stained soil appears to have not been removed from two wellheads. Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.(2).d. (Corrective Action Date: December 2, 2021) See attached photos #2, 4, 5.</p> <p>2. It appears that there is stained soil at one wellhead. Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.(2).d. (Corrective Action Date: April 30, 2022) See attached photo #13.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	03/30/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
679604643	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5710384